NEW EXICO OIL CONSERVATION COMM Santa Fe, New Mexico

Ė	QUEST	FOR	(OIL)	-	
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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Anon (Compa			Kermit, Texas November 6, 1953	3			
Anon (Compa			(Place) (Da	te)			
(Compa		QUESTING	G AN ALLOWABLE FOR A WELL KNOWN AS;				
B	G. Car		E. C. Hill, Well No. 5, in Sw. 1/4 NV				
K	ny or Oper	rator)	(Lease)	<u>ٺ</u> _ ,			
(Unit) Sec,		.35,	T.23-S , R.37-E , NMPM, Teague-Ellenburger	Pool			
(- ' ' '			County. Date Spudded. July 24, 1953, Date Completed October 23	1953.			
Please in	ndicate lo	cation:					
			Elevation 3266	2			
			Top oil/gas pay	er			
X			Casing Perforations: 9,580 to 9,640 and 9,650 to 9,680 or				
			Depth to Casing shoe of Prod. String	•			
			Natural Prod. Test	BOPD			
			based on	Mins.			
		······································	Test after acid or shot	B OPD			
Casing and Size	Casing and Comenting Record Size Feet Sax		Based onbbls. Oil in Hrs	Mins.			
13-3/8	300	300	Gas Well Potential				
9-5/8	2,910	1500	Size choke in inches				
7" OD 9	710	650	Date first oil run to tanks or gas to Transmission system:Ost.sher31,	1953			
			Transporter taking Oil or Gas: Texas-New Mexico. Pipe Line Com	ben'a			
	nie wel] former]	y designated as No. 5-M				
emarks. Th			PA				

Address. P. ... U. Box 1688, Kermit, Texas