

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 W. WALL, SUITE 1000, MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 810' FWL, Sec 35 (E), T23S, R37E

5. Lease Designation and Serial No.
NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. C. HILL "B" FEDERAL #6

9. API Well No.
30-025-10969

10. Field and Pool, or Exploratory Area
TEAGUE SIMPSON

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-7-98 MIRU Dawson Well Service - POOH laying dwn all 2-3/8" tbg (172 jts)

5-8-98 PU 7" HD pkr, TIH w/pkr & 2-7/8" tbg. TIH to 5650', tag up w/pkr, POOH to 5190', set pkr. Load & test csg above pkr to 1000 psi. Csg tests good. Hook up to tbg, injection rate of 4 BPM @ 300 psi. POOH w/tbg & pkr. PU 6-1/8" mill tooth skirted bit, csg scraper, DC's & TIH w/tbg to 5700'. Reverse circ & clean out frac sand, scale & iron to 5785'. POOH w/tbg & DC's.

5-9-98 TIH w/2-7/8" x 7" HD pkr to 5041'. Set pkr, load csg, press csg to 500 psi. RU Halliburton, on tbg, ck inj rate (4 BPM @ 400 psi). Mix & pump 100 sx Class H Thixtropic cmt. Displace cmt to btm perfs + 10 bbls w/FW. SD & waited 1 hr - open bypass on pkr. Spot cmt to 4-1/2 bbl off pkr, close bypass on pkr. Mix & pump 250 sx Prem Plus cmt w/D-AIR & Halad 9 FLA. Displaced cmt w/FW & hesitation method to end of pkr. Getting 1/4 BPM @ .1650 psi @ end of displacement. Open bypass, reverse out w/40 BFW, unset pkr. POOH w/10 stds, reset pkr, re-press tbg to 1000 psi, Shut well in.

5-12-98 Unset pkr, POOH w/tbg & pkr. PU 6-1/8" skirted mill tooth bit, 6 DC's & tbg. TIH to 5043' (2' below where pkr had been set), tag cmt, start to drill out cmt from 5043'

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Hustand

Title Admin. Assist.

Date 06/30/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2A Teague Paddock - B1

5-13-98 5361. Press test csg to 500 psi, csg tests good. Continue to drl cmt to 5485'. Re-test csg to 500 psi, csg does not hold, lose 100 psi in 5 mins. Cont to drl cmt to 5608', re-test csg, lose 150 psi in 5 mins.

5-14-98 Drl out cmt from 5608'-5670', drl good cmt from 5670'-5785', drlg cmt stringers. Crt well clean, PU to 5761, re-test csg to 750 psi. Pump into hole @ 1/10 BPM @ 700 psi, losing 250 psi in 2 mins. POOH w/tbg & DC's & bit. TTH w/open ended tbg to 5785', tag up, PU to 5783'. RU Halliburton, break circ, spot 100 sx (24 bbls) Micromatrix cmt across perts, PU to 4921', reverse cmt out of tbg, show to circ approx 7 bbl cmt out. SI tbg, press up to 750 psi. WOC 48 hrs

5-17-98 Opened tbg w/slight vac, opened csg-annulus w/sli vac. WTH w/OE 2-7/8" tbg & tagged TOC @ 5635', RU Halliburton pump truck, pumped 4-1/2 BFW to load tbg & tbg-csg annulus, established circ, pumped 3 BPM @ 400 psi. Pumped a total of 35 BFW, SD, tbg + LD 1 ft, approx 697'. Reversed circ tbg clean w/FW, pumped tbg vol + 12 bbls - total of 40 BFW. Reversed out 1-2 sx cmt. POOH w/all 2-7/8" tbg - press csg to 500 psi, held for 15 mins, repress to 500 psi. SI well @ 1:00 pm 5-16-98 until Mon 5-18-98 am.

5-19-98 TTH w/new 6-1/8" Baker skirted mill tooth bit, 6 DC's & 2-7/8" tbg. Tag cmt @ 5121', drl good cmt
5-20-98 Drl good cmt to 5785'. LD swivel, install TTW valve, press test csg to 500 psi, csg test ok. Remove TTW, PU swivel, start to drl out cmt retainer @ 5785'

5-21-98 Drilled out retainer & cmt to 5875'. Fell out of cmt @ 5875'

5-22-98 Continue to TTH w/bit, collars & tbg, circulating clean along the way. Tag up @ 9092', PU swivel, dtrl cmt to 9117', dtrl on cast iron bridge plug

5-24-98 Drill out formation sand w/some metal to 9296'. LD swivel, POOH w/bit & collars, LD scraper
5-27-98 PU 2-7/8" x 7" HD pkr, OS & 7" TS BP - TTH to 9087', set RBP, get off plug. Begin testing up hole. Csg tests good from 0'-9086'. TTH, catch plug.

5-28-98 POOH w/tbg & pkr plug. LD pkr & plug. PU cut-rite shoe w/funk catcher & 6' extension, DC's & TTH w/tbg to 9296'. Rotate & wash to 9315'. Wash to btm 9347'. Circulate clean. POOH laying dwn all 2-7/8" tbg, collars & shoe extension.

5-29-98 TTH w/2-7/8" x 7" (7.58") Arrowset 1-X nickel plated pkr w/2-3/8" x 2-7/8" (.33') nickel plated x-over, 2-3/8" (1.74") T-2 nickel plated on-off tool, w/1.43" "F" SST profile nipple (with plug in place) & 287 jis (9068.61') of 2-3/8" Rice Duoline 20. Set pkr @ 9090' KB w/6000# tension, get off pkr w/on-off tool RU XL, break circulation w/FW & corrosion inhibited pkr fluid.

5-30-98 Latch on to pkr, NU WH, pressure up csg to 588 psi. Shut in well RDSU

5-31-98 Shut well in, wait on BLM & NMOCD to witness csg/pkr integrity test.

NOBIL
NOBIL -2 A 10:37
NOBIL ELECTRONICS