

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 19 1997

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E - 1980' FNL & 810' FWL  
Sec. 35, T23S, R37E

5. Lease Designation and Serial No.  
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
E. C. Hill "B" Federal #6

9. API Well No.  
30-025-10969

10. Field and Pool, or Exploratory Area  
TEAGUE BLINEBRY

11. County or Parish, State  
Paddock R-10776  
LEA, NM 3/1/97

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intent to squeeze off all Blinebry perforations 5269'-5781'. Drill out cement through all Blinebry perforations and pressure test cement squeeze to 500 psi for 30 mins.

Drill out cement retainer set in 7" csg @ 5799'. Clean out 7" csg dwn to top of CIBP set in 7" csg @ 9120' (35' cmt on top of CIBP) pressure test 7" csg to 500 psi for 30 mins prior to drlg out CIBP. Drill out cmt & CIBP & clean out csg dwn through McKee Sand perforations 9158'-9332' to PBTD of 9334', circulate hole w/2% KCl FW. POOH.

GIH w/7" x 2-7/8" x 2-3/8" nickel coated Arrowset 1 pkr & 2-3/8" J55 EUE internally coated Riceline 10 tbg. Circulate tbg-csg annulus w/corrosion inhibited 2% KCl FW. ND BOP, NU wellhead & set pkr @ 9100'. Pressure test csg-tbg annulus to 500 psi for 30 mins. Complete well as WTW to pressure support the recently completed Baylus Cade Federal #7 McKee sand producing well.

This well will be an extension to the Teague-Simpson (McKee) Cooperative Pressure Maintenance Project. OCD Order No. R-10474 certified October 15, 1995

14. I hereby certify that the foregoing is true and correct

Signed

*Donnie Husband*

Title

Admin. Assist

Date

2-18-97

(This space for Federal or State office use)

(ORIG. SGD.) L. W. R. GLASS

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

FEB 20 1997