

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10969
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. FED - NMLC064118

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name E. C. HILL B FEDERAL	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY		8. Well No. 6	
3. Address of Operator 415 W. Wall, Suite 1000, Midland, TX 79701		9. Pool name or Wildcat Teague Blinebry	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) Gr 3254'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Convert to WIW in Teague Simpson <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intent to squeeze off all Blinebry perforations 5269'-5781'. Drill out cement through all Blinebry perforations and pressure test cement squeeze to 500 psi for 30 mins. Drill out cement retainer set in 7" csg @ 5799'. Clean out 7" csg dwn to top of CIBP set in 7" csg @ 9120' (35' cmt on top of CIBP) pressure test 7" csg to 500 psi for 30 mins prior to drlg out CIBP. Drill out cmt & CIBP & clean out csg dwn through McKee Sand perforations 9158'-9332' to PBTD of 9334', circulate hole w/2% KCl FW. POOH. GIH w/7" x 2-7/8" x 2-3/8" nickel coated Arrowset 1 pkr & 2-3/8" J55 EUE internally coated Riceline 10 tbg. Circulate tbg-csg annulus w/corrosion inhibited 2% KCl FW. ND BOP, NU wellhead & set pkr @ 9100'. Pressure test csg-tbg annulus to 500 psi for 30 mins. Complete well as WTW to pressure support the recently completed Baylus Cade Federal #7 McKee sand producing well.

This well will be an extension to the Teague-Simpson (McKee) Cooperative Pressure Maintenance Project. OCD Order No. R-10474 certified October 15, 1995

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Administrative Assistant DATE 2-18-97

TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO. 915/683-4434

(This space for State Use)

FOR RECORD COPY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: