

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM LC064118

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

E. C. Hill "B" Federal #6

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

9. API Well No.

30-025-10969

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter E - 1980' FNL & 810' FWL
Sec. 35, T23S, R37E**

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intent to squeeze off all Blinebry perforations 5269'-5781'. Drill out cement through all Blinebry perforations and pressure test cement squeeze to 500 psi for 30 mins.

Drill out cement retainer set in 7" csg @ 5799'. Clean out 7" csg dwn to top of CIBP set in 7" csg @ 9120' (35' cmt on top of CIBP) pressure test 7" csg to 500 psi for 30 mins prior to drlg out CIBP. Drill out cmt & CIBP & clean out csg dwn through McKee Sand perforations 9158'-9332' to PBTD of 9334', circulate hole w/2% KCl FW. POOH.

GIH w/7" x 2-7/8" x 2-3/8" nickel coated Arrowset 1 pkr & 2-3/8" J55 EUE internally coated Riceline 10 tbg. Circulate tbg-csg annulus w/corrosion inhibited 2% KCl FW. ND BOP, NU wellhead & set pkr @ 9100'. Pressure test csg-tbg annulus to 500 psi for 30 mins. Complete well as WTW to pressure support the recently completed Baylus Cade Federal #7 McKee sand producing well.

This well will be an extension to the Teague-Simpson (McKee) Cooperative Pressure Maintenance Project.
OCD Order No. R-10474 certified October 15, 1995

14. I hereby certify that the foregoing is true and correct

Admin. Assist

2-18-97

Signed Donnie Husband

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: