

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructions
verse side)

DATE
ON re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 West Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit E, 1980' FNL & 810' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3267' DF

5. LEASE DESIGNATION AND SERIAL NO.
LC-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill B Federal

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT
Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 35, T23S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-24-92 MIRUSU. Run GR, CCL, CPNL from 5771' to 5200'.

08-25-92 RU wireline. RIH w/4" HSC & correlate depth. Selectively perforate 1 JSPF in 2 runs @ 5269, 70, 71, 72, 73, 74, 75, 76, 5301, 02, 03, 08, 09, 10. Total 14 holes. Perf data: 0.49" EHD, 19 GM, 20" penetration. RU stimulators. Acidize perfs w/500 gal 15% NEFE HCL containing 90 - 7/8" ball sealers. Flush w/48 bbl slickwater followed by 202 bbl 35# gel. Good ball action. Pmax 2200#, Pavg 1850#, AIR 11-1/2 BPM, ISIP 1460#. Surge balls & let fall. Fracture treat Blinebry formation w/50,000 gal (464 bbl) 35# Borate gel pad followed by 150,000# 16/30 Ottawa Sand staged from 2 ppg to 8 ppg in 726 bbls X-link Borate Gel. Flush to top perf w/209 bbl Gel. Pmax 2200#, Pavg 1800#, AIR 50 BPM, ISIP 2000#.

08-29-92 PU & RIH w/2-3/8" EUE 4.7# J-55 8RD BPMA, 2-3/8" EUE 8RD perf'd tbg sub, 2-3/8" OD 8RD SN, 6 jt 2-3/8" EUE 4.7# J-55 8RD tbg, 2-3/8" X 7" TAC, 170 jt 2-3/8" EUE 4.7# J-55 8RD tbg. Landed SN @ 5422'. EOT @ 5456'. Set TAC @ 5233' w/18000# tension. RIH w/2" X 1-1/2" X 18' pump, (10) 7/8" X 25' plain steel rods, (137) 3/4" X 25' plain steel rods, (69) 7/8" X 25' plain steel rods, 7/8" X 4' X 4' X 4' X 4' pony rods, 1-1/4" X 22' polished steel rod.

09-17-92 RIH w/2" X 1-1/2" X 16' pump, 10 - 7/8" X 25' plain steel rods, 7/8" X 4' X 4' X 4' X 4' pony rods, 1-1/4" X 22' polished steel rod.

18. I hereby certify that the foregoing is true and correct

SIGNED *David R. Glass*

TITLE Area Engineer

DATE September 1, 1994

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

David R. Glass

*See Instructions on Reverse Side