

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

MAR 17 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

P.O. BOX 730, HOBBS, NM 88240

397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G : 1980 Feet From The NORTH Line and 2310 Feet From The

EAST Line Section 35 Township 23S Range 37E

5. Lease Designation and Serial No.

NM 27723

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

Blinebry, E. E. "B" NCT-4

1

9. API Well No.

30 025 10972

10. Field and Pool, Exploratory Area

LANGIE MATTIX 7RQG

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: TA status extension

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This form is in response to BLM notice AJM-039-95 (incident of noncompliance).

5/17/83: Set CIBP @ 2728' and circulated packer fluid.

12/2/93: Test casing to 500# for 30 minutes <held>.

Texaco Exploration and Production Inc. respectfully requests a 1 year TA status extension.

Justification: Texaco believes that the unexplored Jalmat formation has recompletion potential in the area of the subject well. Consequently the Texaco drilling department has proposed to drill the Teague 2 State #1 (approximate spud date 4/30/95) in the same area as the above well. Texaco would prefer to evaluate the logs and performance of the new well before abandoning this sight. In the event that the Teague 2 State #1 is unsuccessful with no apparent Jalmat potential, the subject well will be plug and abandoned.

A copy of the original pressure chart can be found on the reverse side of this form.

This is the second response to incident of noncompliance AJM-039-95. The first (dated and submitted 2/28/95) was verbally rejected by V. R. Balderez of the BLM Hobbs office.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 3/17/96

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

TITLE

Engineering Assistant

DATE

3/16/95

TYPE OR PRINT NAME

Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

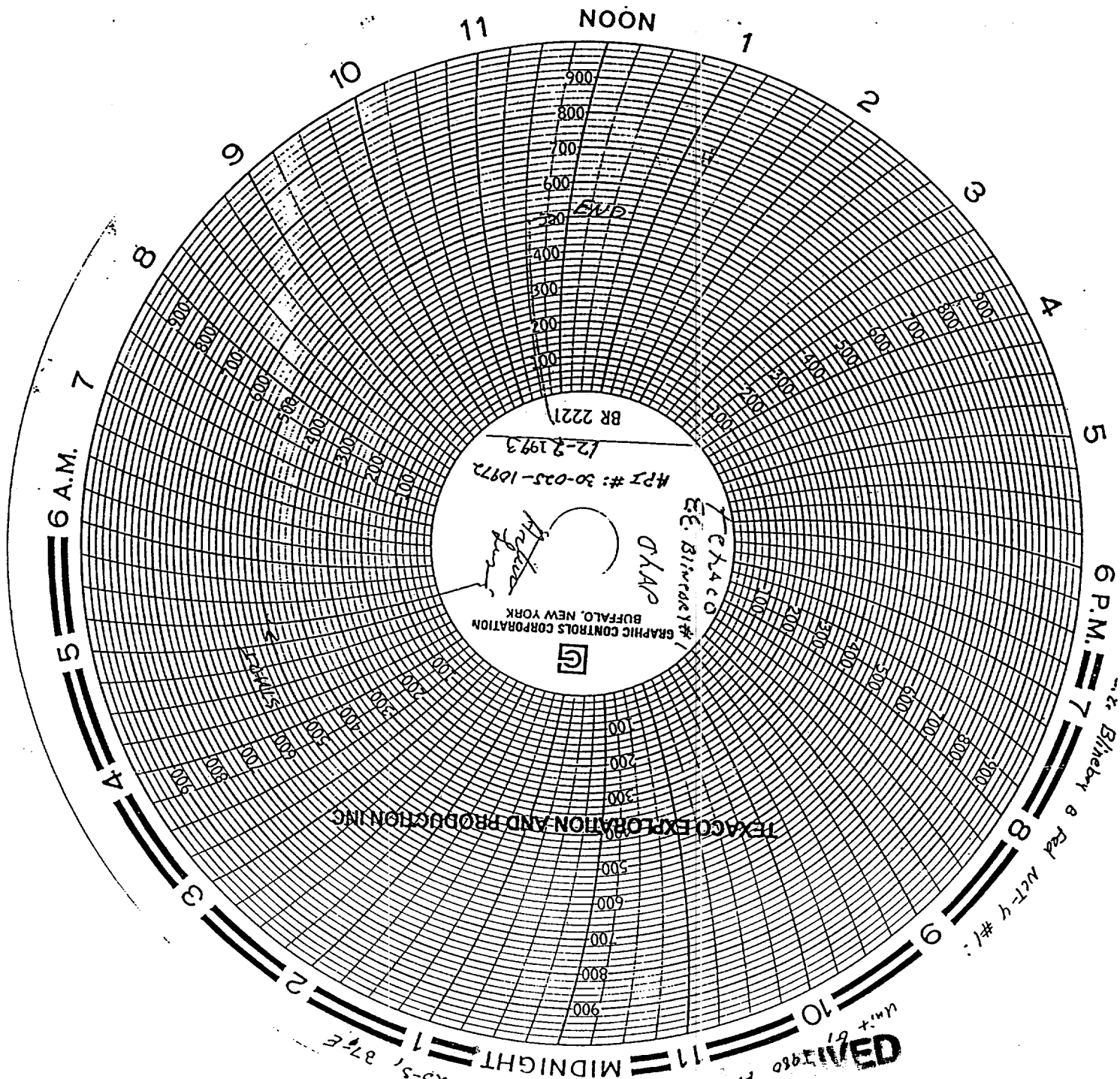
TITLE

PETROLEUM ENGINEER

DATE

4/10/95

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
UNIT 61
1960
FNL, 230 PEL, 23-5, 27E