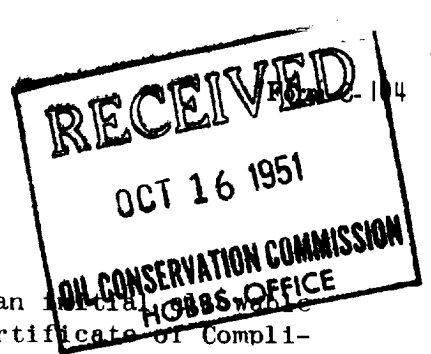


DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas
Place

October 11, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company E.E. Blinebry (b) NCT-4 Well No. 1 in SW 1/4 NE 1/4
Company or Operator Lease

section 35, T. 23-S R. 37-E, N.M.P.M. Langlie-Mattix Pool Lea County

Please indicate location: Elevation 3235 Spudded 8-6-51 Completed 10-1-51

		X	

Total Depth 3544 P.B. --
Top Oil/Gas Pay 3500 Top Water Pay --
Initial Production Test: Pump -- Flow 167 (BOPD OR CU. FT. GAS PER DAY)
Based on 167 Bbls. Oil in 24 Hrs. 0 Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 3/4"
Tubing (Size) 2" EUE @ 3551 Feet
Pressures: Tubing 40 Casing Packer
Gas/Oil Ratio 960 Gravity 39.5
Casing Perforations:

Unit letter: G

None

Casing & Cementing Record

Size	Feet	Sax
9 5/8"	1147	650
7"	3350	425

Acid Record:

-- Gals -- to --
-- Gals -- to --
-- Gals -- to --

Show of Oil, Gas and water

S/
S/
S/
S/
S/
S/
S/

Shooting Record.

-- Qts -- to --
-- Qts -- to --
-- Qts -- to --

Natural Production Test: Pumping 22 in 8 hours Flowing

Test after acid or shot See Remarks Pumping 167 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Log
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Green
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: October 1, 1951

Pipe line taking oil or gas: Texas-New Mexico

Remarks: Well hydrafac treated 3360-3544 with 1500 gals.

Following this treatment well flowed 167 bbls pipe line
oil in 24 hours.

The Texas Company

Company or Operator

By: JH ew

Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED

Oct - 16, 1951

OIL CONSERVATION COMMISSION

By: W. J. Yankausky

Title: Oil & Gas Inspector