

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TEXAS 79701 505-394-930

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The

EAST Line Section 35 Township 23S Range 37E

5. Lease Designation and Serial No.

NM 27723

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

Blincy, E. E. "B" NCT-4

2

9. API Well No.

30 025 10973

10. Field and Pool, Exploratory Area

LANGIE MATTIX 7RQG

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Request TA Status

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)\*

Subject:

EE Blincy B NCT4 #2. Texaco Exploration & Production Inc. respectfully requests an extension for TA status on the subject well.

Justification:

Texaco is currently evaluating future potential in this well in the Langie Mattix field. Further, there is no environmental hazard from this well, as it has passed casing integrity tests in 2/14/00 (Chart in well file)

↑  
2/10/2000

TA Approved For 12 Month Period  
Ending 2/10/2002

RECEIVED  
2001 AUG - 7 A 7:34  
BUREAU OF LAND MGMT  
JUL 20 2001  
NEW MEXICO

14. I hereby certify that the foregoing is true and correct

SIGNATURE M. Quintana TITLE Engineering Assistant

DATE 7/31/01

TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA E Petroleum Engineer

DATE 9/5/2001

CONDITIONS OF APPROVAL, IF ANY:

SCG  
GWW

