

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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MAR 3 1952

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Permit to Drill, Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

February 28, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company E.E. Blinebry (B) NCT-4 Well No. 2 in NW 1/4 SE 1/4
Company or Operator Lease

section 35, T. 23-S, R. 37-E, N.M.P.M. Langlie-Mattix Pool Lea County

Please indicate location: Elevation 3236(DF) Spudded 11-5-51 Completed 2-25-52

		X	

Total Depth 3618 P.B.
Top Oil/Gas Pay 3483 Top Water Pay -
Initial Production Test: Pump 61.98 Flow (BOPD OR CU. FT.)
Based on 61.98 Bbls. Oil in 24 Hrs. 0 Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches Pumping
Tubing (Size) 2" EUE @ 3615 Feet
Pressures: Tubing Pumping Casing Pumping
Gas/Oil Ratio 173 Gravity 41.4
Casing Perforations:

Unit letter: J Hydrafrac

Casing & Cementing Record

Size	Feet	Sax
13 3/8"	318	175
7"	3479	875

Record: Show of Oil, Gas and water
1500 Gals 3481 to 3567 S/
1500 Gals 3586 to 3601 S/
1500 Gals 3481 to 3536 S/
Shooting Record. S/
Qts to - S/
Qts to S/
Qts to S/
Natural Production Test: None Pumping Flowing
Test after acid or shot: 61.98 Pumping Hydrafrac

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

See Log
T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.

Date first oil run to tanks or gas to pipe line: 2-25-52

Pipe line taking oil or gas: Texas-New Mexico

Remarks: _____

The Texas Company

Company or Operator

By: *[Signature]*
Signature

Position: Ass't Dist. Supt.

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED 3 - 3 .1952

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: _____