| Submit 5 Copies Appropriate District Office DISTRICT J | | Energy, I | | | ew Mexico ural Resourc | ces Departn | nent | | Form C Revised See Inst | |
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| P.O. BUR 1980, Hobbs, NM 88240 | | OILC | CONS | | TION 1 ox 2083 | DIVISIO | DN | | at Botto | m of Page |
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| Section 35 Townshi | ip 23- | -S | Range | 37E | | MPM. | . L | ea | | County |
| II. DESIGNATION OF TRAN | SPORTE | ER OF O | | | ······································ | | · · · · | · · | | county |
| Name of Authorized Transporter of Oil | | or Conde | | | | e address so w | hich approve | d copy of this fo | rm is to be se | nt) |
| <u>Temporarily Aband</u> Nume of Authorized Transporter of Casim Temporarily Aband | ghead Gas | | or Dry | Gas 🛄 | Address (Giv | e address to w | hich approved | d copy of this fo | vm is to be se | nt) |
| i well produces oil or liquids, | Unit | Sec. | Twp. | Rge. | ls gas actuali | y connected? | When | <u>a</u> ? | | |
| this production is commingled with that | from any of | her lease or | | | | | <u> </u> | | | |
| V. COMPLETION DATA | | | poor gra | s consumé | neg order min | DEL: | | | | |
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECE

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