

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Getty Oil Company		8. FARM OR LEASE NAME Geo. D. Riggs "B"	
3. ADDRESS OF OPERATOR P. O. Box 249, Hobbs, New Mexico		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' F&L and 1980' FEL, Sec. 1		10. FIELD AND POOL, OR WILDCAT Langley Mattie	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T26S, R37E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3033 GL		12. COUNTY OR PARISH Lea	
		13. STATE N. Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has reached its economic limit. No other productive zones exist. It is proposed to plug and abandon this well as follows:

- Run tubing to TD and sand up. Lay a 25 sack cement plug. Pull tubing to 3000', FOC 16 hours. Tag plug to make sure cement is above 3270'.
- If 5-1/2" casing is salvaged:
 - Place 25 sx cement plug in & out of 5-1/2" casing stub.
 - Put 25 sx cement plug at top of salt (approx. 1000') if not behind 5-1/2" pipe.
 - Place 25 sx cement plug in & out of 8-5/8" casing shoe.
 - Place a 10 sack cement plug at the surface.
 - Erect a suitable surface marker.
- If 5-1/2" casing is not salvaged:
 - Place a 10 sx cement plug at the surface.
 - Erect suitable surface marker with proper identification.

Amendment: If no 5 1/2" casing is pulled place 15 sack cement plug inside 5 1/2" casing at 900-1000 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
C. L. WADE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

APPROVED
AS AMENDED
JUN 8 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; method or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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OIL CONSERVATION COMM.
HOBBES, IL. LL