

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 049439 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GO G. D. Riggs B

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T26S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tidewater Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3042 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled 2" tubing. Ran scraper to 1260'. Ran retrievable bridge plug and set at 1255'. Tested with packer. Located hole in 5/8" between 957' and 984'. Set packer at 757'. Established circulation back of 5/8" 8-5/8" annulus. Dumped 15' of frac sand on top of bridge plug. Cemented with 230 sacks Incor with 1/4# floccle per sack, 12# Gilsomite per sack and 2% CaCl₂. Displaced cement clear of tool and shut in. Cement remained static. WOC 6 hours. Released tool and pulled packer. Temperature survey indicated top of cement at 80'. Drilled cement from 898' to 988'. Tested to 500#, held 500# and broke back, lost 100# per minute. Pulled bit. Set packer at 752'. Squeeze #1, stage #1; Put 1500# behind packer. Pumped in with water at 1 BPM at 1200#. Mixed 100 sacks Incor with 1/4# floccle and 12# Gilsomite per sack and 2% CaCl₂. Pulled packer and ran 4-3/4" bit. Drilled cement from 806' to 992'. Tested with 600# for 30 minutes, OK. Ran retrieving tool. Washed out sand and recovered bridge plug. Ran tubing with notched collar and washed out to 3353' TD. Set tubing at 3320'. Swabbed. Well failed to flow. Preparing to set pumping unit.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

G. L. WADE

TITLE Area Supt.

DATE 2-21-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

J. L. COLEMAN
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.