

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-019439 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. B. Hulse "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie Matrix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, 26B, 37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Cetty Oil Company

3. ADDRESS OF OPERATOR  
Box 219, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL and 660' FEL, Sec. 1, 26B, 37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3040 LF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled tubing. Dropped two joints tubing in hole with one 5-1/2" Dowell rubber cement plug, and pumped 25 sacks regular cement and pushed down with 70 bbls. mud. Spotted cement plug at 3270' back to 2990'. Tagged top of #1 plug with wire line at 2959'. Shot 5-1/2" casing off at 1001' and pulled. Ran 2" tubing to 1030'; spotted 25 sack reg. cement plug from 1030' back to 906'. Pulled up and set tubing at 437'. Spotted 25 sack regular cement plug from 437' back to 327'. (6-5/8" casing set @ 412'. Put 10 sack cement plug in top of 6-5/8" casing. Erected surface marker.

Location cleaned up 11-16-72, and is ready for inspection.

**ILLEGIBLE**

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

TITLE Area Supt.

DATE 11-17-72

(This space for Federal or State office use)

O. L. WADE

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

NOV 23 1972

\*See Instructions on Reverse Side

J. L. GORDON  
Area District Engineer

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

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RECEIVED

1 2 1972

OIL CONSERVATION COMM.  
HOUSTON, TEXAS