

## WORKOVER PROCEDURE

DATE: May 18, 1995

WELL & JOB: SJU H-31

DRILLED: 1961

LAST WORKOVER: 3/93 CO to 5410' & Tested Casing

FIELD: Justis

COUNTY: Lea, NM

BY: W. C. Heard

TD: 6086'

PBD: 6001' (?)

DATUM: 10' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	8-5/8"	24#	J55	884'	550	surf-circ
PROD:	5-1/2"	15.5#	J55	6036'	475	2110'-TS

PERFORATIONS: Open Perfs: Blinbry 5100-5344', Tubb/Drinkard 5854-5988' (?)

TUBING: SIZE: 2-3/8" WEIGHT: GRADE: THREAD: JOINTS: 164 BTM'D @ 5319'  
MISC: TAC @ 4921'


**HISTORY AND BACKGROUND:** During workover of 1993, wellbore was cleaned out to 5410'. A packer was set at 5086' and the casing tested to 615 psi. No other work has been performed since March, 1993. (Note: check Production files to verify CA)

**SCOPE OF WORK:** Pull CA, clean out (NOTE: no record of Model D packer from dual assembly being cut out or downhole commingling or plugging T-D interval), add new perfs and stimulate old and new perfs.

### PROCEDURE

1. MIRU, pull CA. Visually inspect tubing and determine if work string is needed.
2. TIH with bit and CO/DO to 6001'. POH.
3. RU WL and add attached perfs. Correlate to Schlumberger Sonic Log dated 5/21/62.
4. Acidize as per attached Engineering recommendation.
5. Rerun CA as per Production Department design and TOPS.

  
W. C. Heard

  
J. E. Shields

PREVIOUS TEXACO WELL. THEY DID THEIR  
PRE-UNIT WORK.  
