

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**FOR INFORMATION ONLY**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc. as agent for ARCO Oil & Gas

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660'FNL & 560'FEL  
Unit letter A Sec 1 T26S R37E

5. Lease Designation and Serial No.  
LC-049439b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G.D. Riggs "B" FED #6

9. API Well No.

30-025-11929

10. Field and Pool, or Exploratory Area

Justis Blinebry

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Clean Out & Test Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02-23/25-93

- 1) Run 4 3/4" bit & casing scraper to 5410" (Blinebry perfs 5100-6001').
- 2) Set packer @ 5086', test 5 1/2" casing to 615# 30 min, held OK.  
(Chart copy on reverse side - Original submitted to NMOCD)
- 3) Run production equipment, set @ 5287' w/tubing anchor @ 4921'.
- 4) Turn well over to ARCO.

RE: R-9745 - Well will be renamed South Justis Unit #19, operated by ARCO

14. I hereby certify that the foregoing is true and correct

Signed

*John A. Johnson*

Title Engr Asst

Date 04-15-93

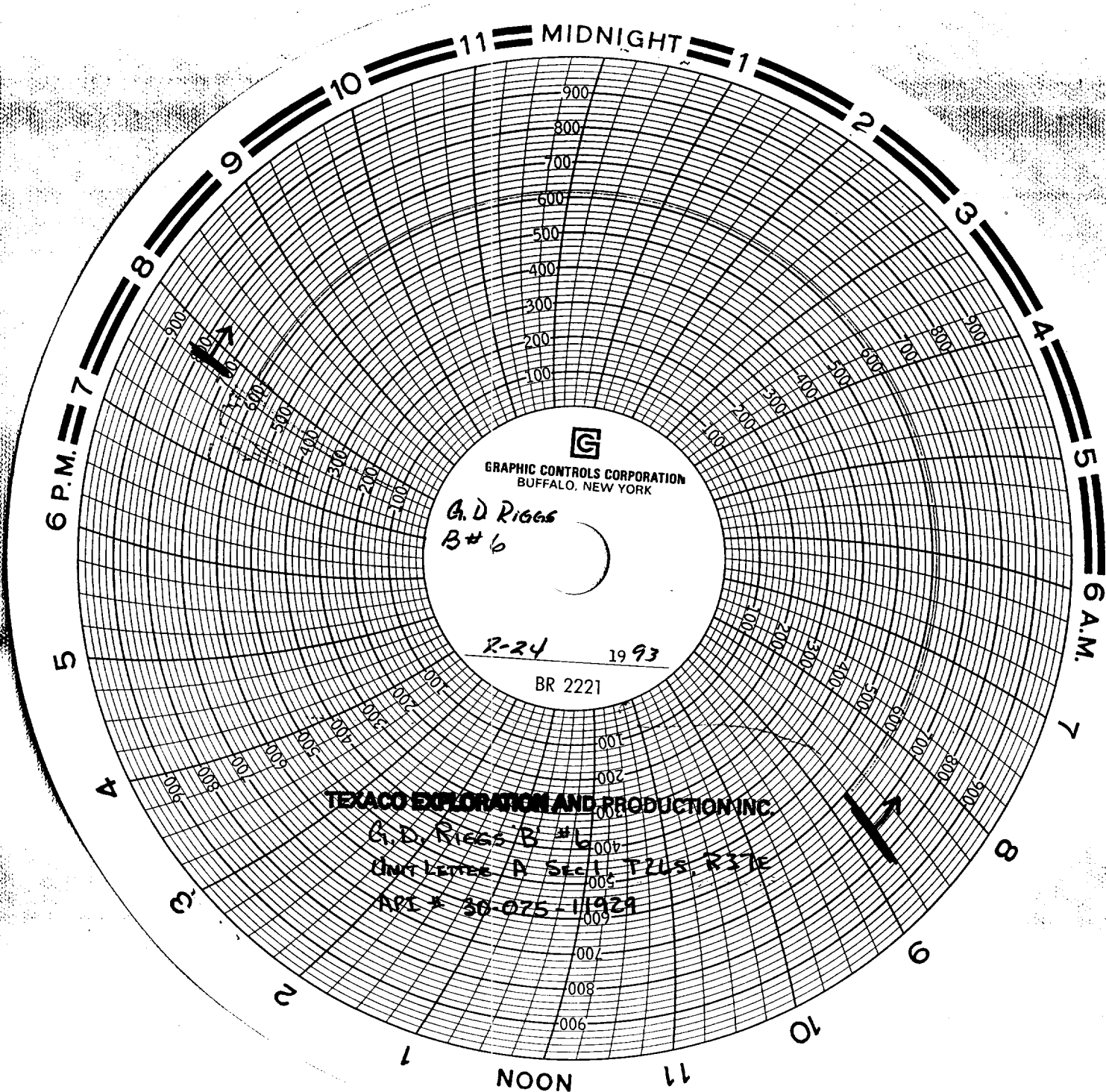
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



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