

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL COMMISSION
P.O. BOX 1400
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC-049439B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650'FNL & 330' FEL
Unit H, Sec 1, T-26-S, R-37-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G. D. Riggs B #7

9. API Well No.

30-025-11930

10. Field and Pool, or Exploratory Area

Langlie Mattix

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-93 to 12-02-93

Notified Shannon Shaw, BLM, of commencement of work.

- 1) Pulled rods and layed down. Pulled tubing. Pulled RBP @ 3400'.
- 2) Ran casing scraper to 5005'. Displace casing to 2100' with 10# mud.
- 3) Set CIBP @ 3425', cap with 50' cement.
- 4) Set CIBP @ 3170', cap with 50' cement.
- 5) Displaced casing with corrosion inhibited water. Lay down tubing.
- 6) Tested casing to 520 psi for 30 minutes; held OK.
- 7) Request Temporary Abandoned status.

(Copy of chart on back)

TA APPROVED FOR 12 MONTH PERIOD
ENDING 1/14/95

14. I hereby certify that the foregoing is true and correct

Signed R.T. McNaughton

Title Production Engineer

Date 1-14-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 2/2/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

