

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
BOX 1980  
HOBBS, NEW MEXICO 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 330' FEL  
Unit H, Sec 1, T-26-S, R-37-E

5. Lease Designation and Serial No.

LC-049439B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G. D. Riggs B #7

9. API Well No.

30-025-11930

10. Field and Pool, or Exploratory Area

S. Justis/ Langlie Matx

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CASING TEST  
Temporary Abandonment
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Pull rods and lay down. Pull tubing. Pull RBP @ 3425'.
- 2) Run casing scraper to 5015'. Displace casing to 3375' with 10# mud.
- 3) Set CIBP @ 3425', cap with 50' cement.
- 4) Set CIBP @ 3170', cap with 50' cement.
- 5) Displace casing with corrosion inhibited water. Test casing to 500 psi for 30 minutes.
- 6) ~~Request Temporary Abandonment status. CASING TEST.~~

DEC 1 11 09 AM '93  
OIL  
AREA  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed R.T. McNaughton

R.T. McNaughton

Title Production Engineer

Date 11-29-93

(This space for Federal or State office use)

Approved by: R.T. McNaughton

Approved by

Title Petroleum Engineer

Date 12/10/93

Conditions of approval, if any:

- SEE ATTACHED -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# WELLBORE SCHEMATIC

12-1/4" hole.  
8-5/8" casing @ 930'.  
Set w/360 sxs cmt. Circ.

## G. D. Riggs "B" #7

Texaco  
1650' FNL & 330' FEL (H)  
Sec. 1, T-26S, R-37E, Lea Co., NM  
KB 3037'  
Spudded 07/05/62  
Completed 08/02/62

TOC @ 2115' by TS

← Set CIBP @ 3170', cap w/ 50' cement

Langlie Mattix Perfs @ 3219' to 3376'

← Set CIBP @ 3425', cap w/ 50' cement

← Fill casing w/ 10# mud

PBD @ 5015'

CIBP @ 5050' w/4 sxs cmt

Bliebry Perfs @ 5148' to 5514'  
Inactive

8-3/4" hole.  
5-1/2" csg @ 5814'.  
Set w/675 sxs cmt.

TD @ 6100'.

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval.
2. Attaches a clear copy or the original of the pressure test chart.
3. And explains why such a well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.