Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbe, NM 88240	State of New Mexico rgy, Minerals and Natural Resources Departmy OIL CONSERVATION DIVISION				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Astasia, NM \$\$210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088				63850V			
DISTRICT III 1000 Rio Benzos Rd., Aztoc, NM \$7410		·	BLE AND AUTHORIZ		620			
I.			AND NATURAL GA	S	5151			
Operator Texaco Exploration and Production Inc.					Well API No. 30 025 11930			
Address								
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box)	w Mexico 882	40-2528	X Other (Please explai	-				
New Wall		in Transporter of:	EFFECTIVE 11	-01-91				
Change in Operator	Casinghead Gas							
If changes of operator give name and address of previous operator Texas	co Producing I	nc. P. O. Bo	x 730 Hobbs, New	Mexico	88240-252	8		
IL DESCRIPTION OF WELL	AND LEASE	. Pool Name, Includ	ing Formation	Kind c	f Lesse	Lease No.	 ,	
G D RIGGS B	7		TIX 7 RVRS Q GRAYBU	State.	Federal or Fee	LC049439B		
Location Unit LatterH	1650	Feet From The	RTH Line and 330	Fe	et From The EAS	ST L	ine	
Section 1 Township	p 26S	Range 37E	, NMPM,		LEA	County	y	
III. DESIGNATION OF TOAN	SPORTER OF	OIL AND NATTI	RAL GAS					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						-		
Texas New Mexico Pipeline C			1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carb	on & Gasoline	Co.			Ft. Worth, Texas 76102			
rive location of tanks.	G 1	265 37E	YES		10/06/62			
If this production is commingled with that it IV. COMPLETION DATA S	from any other lease of DRICHARDS	or pool, give comming SON GASOLI	NE CO, - Eff. 3/1/9	3		. <u> </u>		
Designate Type of Completion -	Oil W	eil Gas Well	New Well Workover	Deepen	Plug Back Sar	ne Res'v Diff Res	ív 🛛	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth	 		
Perforations			Depth Casing Shoe					
	_		·····		Depui Casing St			
HOLE SIZE		G, CASING AND	CEMENTING RECORD		SACKS CEMENT			
						<u></u>		
V TEET DATA AND DEOLIES	TEODALLON	VARIE			I			
			be equal to or exceed top allow			ull 24 hours.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pur	φ, g as lift, e	lc.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gaa- MCF			
			<u> </u>		L	•]	
GAS WELL Actual Prod. Test - MCF/D Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate				
Partice Method failed back on t	Tubing Pressure (Shut-in)		Casing Pressure (Shut-ia)		Choke Size			
Testing Mathod (pilot, back pr.)	Turing Treasure (at							
VI. OPERATOR CERTIFIC			OIL CON	SERV		VISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			APR 3 0 '92					
is true and complete to the best of my k	mowledge and belief.		Date Approved	İ				
Out Jetheson			By ORIGINAL SIGNED BY JERRY SEXTON					
Signature L.W. JOHNSON Engr. Asst.			BISTRIGT I SUPERVISOR					
Printed Name 04-14-92		Title) 393-7191	Title					
Dets	T	elephone No.	FOR RECOR	ND O	NLY A	PK 30 19	93	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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