Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box, 1980, Hobbs, NM 88240

State of New Mexico 1 gy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

RICT II Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		OIH	MSP	JH I OIL	ANU NA	TURAL GA	<u> </u>	*****	SI CI				
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 11930					
Admis				• ••									
P. O. Box 730 Hobbs, Nev	w Mexico	8824	0-252	8									
Resson(s) for Filing (Check proper box) New Well							X Other (Please explain) EFFECTIVE 11-01-91						
Recompletion	Oil												
Change in Operator	Casinghese	Gas 🛚	Conde	assie	·	, ,							
If change of operator give name and address of previous operator	ee Produ	cing in	c.	P. O. Bo	× 730	Hobbs, Ne	w Me	xico	88240-	2528			
II. DESCRIPTION OF WELL	AND LEA	SE			. '								
Lease Name	Well No. Pool Name, Includi				ug rommon			Kind of Lease State, Federal or Fee FEDERAL		–	Lease No. LC049439B		
G D RIGGS B Location			LANG	ILIE MAI	IIA / NVN	Q GRATE	<u>Ond</u>	FEDE	KAL				
Unit Letter H	:1650		_ Foot Fr	om The NO	RTH Lia	and330)·	Fe	et From The .	EAST	Line		
Section 1 Township 26S Range 37E						, NMPM, LEA					County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS								
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)							
Sid Richardson Carbon & Gasoline Co.					201 Main St. Ft. We								
If well produces oil or liquids, give location of tanks.	Unit G			Rge. 37E	is gas actually connected? YES			When ? 10/06/62					
If this production is commingled with that	from any other	r lease or	pool, giv	e comming	ing order mum	ber:							
IV. COMPLETION DATA		Υ	 		1	(my . 4	1 5.		Mara Dank	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	Oil Well	1 1 9	Gas Well	New Well	Workover] De	pen	Piug Back	Same Kera	Jun Kesv		
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations									Depth Casing Shoe				
					CEMENTING RECORD DEPTH SET SACKS CEMENT						CNT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEF IN SET				-	ONONO GENERAL			
	 												
V. TEST DATA AND REQUES	T FOD A	HOW	ARIE		L				l				
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ecovery of lo	lal volume	of load	oil and must	be equal to or	exceed top all	owable	for this	depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, pe	ump, ga	s lift, e	ic.)	· · · · · ·			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF				
	<u> </u>				L				<u> </u>				
GAS WELL Actual Frod. Test - MCF/D	I enoth of	est	·		Bbis. Coades	sate/MMCF	-,		Gravity of C	Condensate			
With Line 148 - Micha	Length of Test								•				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
VL OPERATOR CERTIFIC	ATE OF	COMI	PLIAN	NCE		211 004	ופר		ATION	DIVIO)AI		
I hereby certify that the rules and regul	ations of the	Oil Conse	rvatice			DIL CON	コクト	۲۷/	NOITE	אפואוח	N		
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date ApprovedAPR 3 0 '92						92		
OU Johnson]]								
Signature					By_	CRIGINAL RIS	SIGN	& L E		JATON .			
L.W. JOHNSON Printed Name		Eng	r. Ass Title	τ	11	•							
Philled Name 04-14-92			393-7		III IIII								
Dete		Tek	ephone N	io.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.