Formerly 9-331) <b>DEPARTMENT OF </b> 7	TATES  SUBMIT IN TR). (CATE- Of the Instruction on re- THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND  (Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	REPORTS ON WELLS of deepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL XX GAS OTHER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR		8. FARM OR LEASE WAME
Texaco Producing Inc.		G. D. Riggs "B"
P.O. Box 730, Hobbs, NM 88240		9. WHIL NO.
LOCATION OF WELL (Report location clearly and in acc See also space if below.)	ordance with any State requirements.	7 10. FIELD AND POOL, OR WILDCAT
Unit Letter H; 1650' FNL, 330' FR	EL —	Langlie Mattix SRGN (
4. PERMIT NO. 15 ELEVATIONS	_	Sec. 1, T-26-S, R-37-E
15. ELEVATIONS	3038 DF	12. COUNTY OR PARISH 13. STATE Lea NM
Charle A accounts Par		1111
NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report, or C	Other Data  Other Report or:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally dilled and	FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (NOTE: Report results Completion or Recomp	ALTERING WELL  ALTERING CASING  ABANDONMENT*  s of multiple completion on Well letion Report and Log form.)
nent to this work.) *	e subsurface locations and measured and true vertice	, including estimated date of starting any al depths for all markers and sones perti-
<ol> <li>MIRU. Install BOP. TOH w/pr TOH.</li> <li>TIH w/pkr. Set @ 3148'. A/w TOH.</li> </ol>	rod equip. TIH w/bit. C/O to 3 w/3000 gal 15% NEFE. Sqz w/165	3600' (perf 3219-3376').
<ol> <li>MIRU. Install BOP. TOH w/pr TOH.</li> <li>TIH w/pkr. Set @ 3148'. A/w TOH.</li> </ol>	rod equip. TIH w/bit. C/O to 3	3600' (perf 3219-3376').
<ol> <li>MIRU. Install BOP. TOH w/pr TOH.</li> <li>TIH w/pkr. Set @ 3148'. A/w TOH.</li> </ol>	rod equip. TIH w/bit. C/O to 3	3600' (perf 3219-3376').  gal scale inhibitor.
<ol> <li>MIRU. Install BOP. TOH w/pr TOH.</li> <li>TIH w/pkr. Set @ 3148'. A/w TOH.</li> </ol>	rod equip. TIH w/bit. C/O to 3 w/3000 gal 15% NEFE. Sqz w/165 l, 200 wtr, 33 MCF, 37.8 Grav.	3600' (perf 3219-3376').  gal scale inhibitor.
<ol> <li>MIRU. Install BOP. TOH w/pr TOH.</li> <li>TIH w/pkr. Set @ 3148'. A/w TOH.</li> </ol>	rod equip. TIH w/bit. C/O to 3 w/3000 gal 15% NEFE. Sqz w/165 l, 200 wtr, 33 MCF, 37.8 Grav.	3600' (perf 3219-3376').  gal scale inhibitor.
1) MIRU. Install BOP. TOH w/pr TOH. 2) TIH w/pkr. Set @ 3148'. A/w TOH. 3) Run prod equip. Test 14 oil	rod equip. TIH w/bit. C/O to 3 w/3000 gal 15% NEFE. Sqz w/165 l, 200 wtr, 33 MCF, 37.8 Grav.	3600' (perf 3219-3376').  gal scale inhibitor.
<ol> <li>MIRU. Install BOP. TOH w/pr TOH.</li> <li>TIH w/pkr. Set @ 3148'. A/w TOH.</li> </ol>	rod equip. TIH w/bit. C/O to 3 w/3000 gal 15% NEFE. Sqz w/165 l, 200 wtr, 33 MCF, 37.8 Grav.	3600' (perf 3219-3376').  gal scale inhibitor.