

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Show other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PUMP BACK ☒ DIFF. REMOVR. ☒ Other _____

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit letter H 1650' FNL & 330' FEL of Sec. 1

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

3-14-89

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

3038' DF

19. ELEV. CASINGHEAD

3026'

20. TOTAL DEPTH, MD & TVD

6100'

21. PLUG. BACK T.D., MD & TVD

5015'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
D-6100

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3219'-3376' Langlie Mattix 7 Rivers Queen Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN

GA-Collar Locator

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	930		385 SK. (Cmt. to Surface)	
5 1/2"	15.5	5814		475 SK. (TOC 2115' by T.S.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3470'	

31. PERFORATION RECORD (Interval, size and number)

31. PERFORATION RECORD (Interval, size and number)	32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	3219-3376	2000 gals. 15% NEFF acid
	3219-3376	13,988 gals. gelled 40# +
		75 tons CO ₂ + 57,500 lb. 12/20
		Ottawa sand

3219-3376', 1/2" Holes, 24 Holes

3219'-3376', 1/2" Holes, 24 Holes

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-28-89		Pump - 1½" Bore					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO	
4-18-89	24		→	8	73.9	213	9238	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	8	73.9	213	34.1 @ 60°F		

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. R. Munro

TITLE

Production Supervisor

DATE

4/21/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO