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DISTRIBUTION	EW MEXICO OUL CO	SERVATION COMMISSIC	Form C-104
SANTA FE	.EW MEXICO OIL CONSERVATION COMMISSIC.		Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER OIL	-1		
GAS			
OPERATOR			
PRORATION OFFICE			
Cetiv Oil	COMPUTY		
Address P. O. BCX	249, Hobbs, New Mexico St	3240	
Reasonis) for filing (Check proper box		Other (Please explain) GO	
New Well	Change in Transporter of:	Formerly/Geo. Riggs	"B" #7
Recompletion	Oil Dry Gas Casinghead Gas Condens		1
Change in Ownership:			
If change of ownership give name and address of previous owner	Rideseter Oll Company,	P. O. Box 249, Bobbs, Net	r Menci.co 832940
. DESCRIPTION OF WELL AND	LEASE	motion Kind of Lease	Lease No.
Lease Name	"B" 7 Justis Blin	mation	
Location H 16	550Feet From TheLine	and Feet Trom The	East
	wriship 265 Range	37E , NMEM,	Lea Dounty
	eup		
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Box 1510, Midland,	
	asinghead Gas 🕱 or Dry Gas 🗍	Address (Give address to which approved	
	atural Gas Co.	Box 1384, Jal, New	Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	A 1 26 37	Уев	
If this production is commingled w	with that from any other lease or pool, g	give commingling order number	
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deeps	ing Back Came Resty, Lift, contr
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	- B.T.D.
Date Spuadea			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuizing Depth
			enth Castng Shoe
Perforations			epst Sadnig on se
		CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
		<u> </u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an pth or be for full 24 hours)	i must be equal to or exceed top allow
OIL WELL		Producing Method (Flow, pump, gas lift,	etc.)
Date First New Oil Run To Tanks	Date of Test		
	Tubing Pressure	Casing Pressure	Choke Size
Length of Teat			
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
i <u></u>			
GAS WELL		Date Contemport AN/CE	Gravity of Condensate
Actual Find, Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	- .
Testing Method (pitot, back pr.)	Subing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ION COMMISSION
VI CERTIFICATE OF COMPLIA	ANCE	UIL CONSERVA	
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			t The let
above is true and complete to	the best of my knowledge and belief.		+ + + · / 3
		PITLE	
		This form is to be filed in St	ompliance with RULE 1104.
C. L. Walt (Signature) (Title) (Title) Sagitzeran Suy Still			the for a newly drilled or deepend
		well, this form must be accompany	ance with RULE 111.
		All sections of this form mus	t be filled out completely for allo
		i shie on new and recompleted we	18.
		"I mell nome of number, of transport	III, and VI for changes of owner, or other such change of condition
	(Date)	Separate Forms C-104 must	be filed for each pool in multip
		completed wells.	