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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1 - CCG - Hobbs
1 - Houston
1 - Midland

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

August 3, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company - Oper. G. D. Riggs "B", Well No. 1, in Sec. 1/4, T. 26S, R. 37E, NMPM., South Justice (Blindway) Pool
(Company or Operator) (Lease)

Lea

County. Date Spudded July 5, 1962 Date Drilling Completed 7-20-62
Elevation 3038 D.F. Total Depth 6100' PBTD 5506'
Top Oil/Gas Pay 5148' Name of Prod. Form. Blindway

Please indicate location:

D	C	B	A
E	F	G	H 7
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 5148-68, 5206-18, 5238-48, 5280-99, 5381-5401, 5496-5500'
Open Hole Depth 5814' Casing Shoe 5814' Depth 5525' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 2 bbls. water in 24 hrs, 0 min. Size 7/8" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	930	385
5-1/2	5814	650
2-3/8	5525	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 250 Tubing Press. 460 Date first new oil run to tanks August 2nd, 1962

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter El Paso Natural Gas Company

Remarks: Treatment: 500 gal. MCA acid, 24,000 gal. oil, 32,200# sand, 500# Adulite.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Tidewater Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. L. Wade
(Signature)

Title: Area Supt.
Send Communications regarding well to:

Name: C. L. Wade

Address: Box 547, Hobbs, N. Mex.

By: _____
Title: _____