

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELL**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	<b>X</b>		

**Hobbs, New Mexico**  
Place

**October 20, 1941**  
Date

OIL CONSERVATION COMMISSION,  
 Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**The Ohio Oil Company's**

**State Fleming**

Well No. **1** in the \_\_\_\_\_

Company or Operator

Lease

**NE/4 NE/4**

of Sec. **2**

T.

**26**

R.

**37**

, N. M. P. M.,

**Rhodes**

Field,

**Lee**

County

The dates of this work were as follows:

**October 7th to 17th, 1941**

Notice of intention to do the work was (was ~~not~~ submitted on Form C-102 on **October 6,** 19 **41** and approval of the proposed plan was (was ~~not~~ obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

We circulated hole with mud, then bridged hole at 3089' and ran 20 sacks cement. Cement plug, 3089 to 2984'. Set 24 hours, ran tubing back and set weight of tubing on plug. Shot 7" casing off at 1875', then ran tubing back and pumped 20 sacks cement from 1800' to 1700'. Pulled tubing to 1230' and pumped 10 sacks cement. Cement plug 1230 to 1200'. Shot 8-5/8" casing off at 636', ran tubing back to 640' and pumped 10 sacks cement. Cement plug from 640 to 610'. Pulled tubing back to 332' and pumped 10 sacks cement. Cement plug from 332 to 320'. Did not pull 12-1/2" surface casing, so ran 10 sacks cement in 12-1/2" surface casing and cement 4" marker in top. 12-1/2" casing not pulled on account of ~~not~~ being cemented, circulated behind casing when drilling well. Used 15 tons of mud in abandoning well.

Witnessed by

*D. Province*

Name

**The Ohio Oil Company**

Company

**Foreman**

Title

Subscribed and sworn to before me this \_\_\_\_\_

**20th** day of **October**, 19 **41**

*J. H. Hemphill*

Notary Public

My Commission expires **July 10, 1945**

I hereby swear or affirm that the information given above is true and correct.

Name

*D. Province*

Position

**Foreman**

Representing

**The Ohio Oil Company**

Company or Operator

Address **P. O. Box 1607, Hobbs, New Mexico**

Remarks:

*Roy Yarrrough*

Name

**Oil Conservation Inspector**

Title

