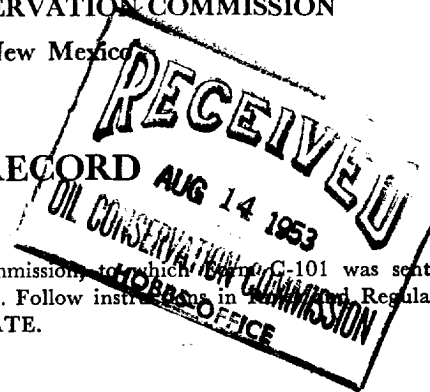
AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Regulations of the Commission. Submit in QUINTUPPLICATE.

**Bright & Schiff**

(Company or Operator)

**Shell-State**

(Lease)

Well No. **1**, in **NE**  $\frac{1}{4}$  of **NE**  $\frac{1}{4}$ , of Sec. **2**, T. **26S**, R. **37E**, NMPM.**Langlie-Mattix**

Pool,

**Lea**

County.

Well is **660** feet from **North** line and **660** feet from **East** lineof Section **2**. If State Land the Oil and Gas Lease No. is **B-10471**Drilling Commenced **6 July**, 19 **53** Drilling was Completed **31 July**, 19 **53**Name of Drilling Contractor **R. Olsen Drilling Company**Address **Jal, New Mexico**Elevation above sea level at Top of Tubing Head **3023** The information given is to be kept confidential until **1 September**, 19 **53**

## OIL SANDS OR ZONES (Non-productive)

No. 1, from <b>3305</b> to <b>3306</b>	No. 4, from <b>3390</b> to <b>3398</b>
No. 2, from <b>3320</b> to <b>3321</b>	No. 5, from <b>3318</b> to <b>3320</b>
No. 3, from <b>3343</b> to <b>3362</b>	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <b>None</b> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>9-5/8"</b>	<b>40#</b>	<b>New</b>	<b>253'</b>	<b>HOWCO Guide</b>	<b>0</b>	<b>None</b>	<b>Surface protection</b>
<b>7"</b>	<b>20#</b>	<b>New and second-hd</b>	<b>3299'</b>	<b>HOWCO Packer</b>	<b>0</b>	<b>None</b>	<b>Production String</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12"</b>	<b>9-5/8</b>	<b>253</b>	<b>125</b>	<b>Pump &amp; plug</b>	<b>10#/gal.</b>	<b>None-circ. cement</b>
<b>8-3/4</b>	<b>7</b>	<b>1016</b>	<b>250</b>	<b>Pump &amp; plug</b>	<b>10#/gal.</b>	<b>DV Tool-circ. cement</b>
<b>8-3/4</b>	<b>7</b>	<b>3299</b>	<b>175</b>	<b>Pump &amp; plug</b>	<b>10#/gal.</b>	<b>Mud between DV Tool &amp; top cement outside of pipe</b>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Treated the sand interval from 3299 to 3412 with 500 gals, mud acid and 3000 gals. hydrafrac fluid plus 3000 gals. breaker oil.**

Result of Production Stimulation **Production before treatment: 0 bbls. per day. Production after treatment: 3 bbls. oil per day & 21 bbls. formation water per day.**

**Swabbed well 187 1/2 hrs. & lacked 20 bbls. of re-** Depth Cleaned Out **3412**  
**covering all load oil. Total load oil used: 297 bbls. oil.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3450 feet, and from - feet to - feet.  
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing Dry Hole, 19.

OIL WELL: The production during the first 24 hours was 24 barrels of liquid of which 12 1/2 % was  
was oil; - % was emulsion; 87 1/2 % water; and - % was sediment. A.P.I.  
Gravity 30°

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of  
liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 870	T. Devonian	T. Ojo Alamo
T. Salt 1070	T. Silurian	T. Kirtland-Fruitland
B. Salt 2120	T. Montoya	T. Farmington
T. Yates 2450	T. Simpson	T. Pictured Cliffs
T. 7 Rivers Not developed	T. McKee	T. Menefee
* T. Queen 3300	T. Ellenburger	T. Point Lookout
T. Grayburg Not reached	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

\* Top of Knight 3305

FORMATION RECORD Top of Penrose 3164

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	870	870	Surface deposits, sand, caliche, red beds, sand & shells.				
870	1012	142	Anhy.				
1012	1070	58	Salt and Anhy.				
1070	2120	1050	Salt Beds.				
2120	2450	330	Brown lime, salt, sha le and anhy. - into a shaley dolomite.				
2450	3164	714	Dolomite, anhy. and shale w/ few sand stks in top part of sec- tion. Some dolomite is sdy, silty and shaley.				
3164	3305	141	Knight, dense dolomite sli. sandy and silty in stks, anhy. and shale				
3305	3450	145	Penrose, broken shy. dolomite, sandy and silty sd, sdy sh and shy sd sd-sh. Bottom part of section pink shales and silty dolomites				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator Bright & Schiff

Address 703 V & J Tower, Midland, Texas

Name John A. Myers

Position or Title Agent

13 Aug 1953

(Date)