

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. Box 1980
Hobbs, NM 88241FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. LEASE DESIGNATION AND SERIAL NO. LC-030176-B					
3. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. ENTRY ☒ Other <u>Re-entry</u>		3. IF INDIAN, ALLOTTEE OR TRIBE NAME					
4. NAME OF OPERATOR Seay Exploration, Inc.		7. UNIT AGREEMENT NAME					
5. ADDRESS AND TELEPHONE NO. 407 N. Big Spring, Ste. 200, Midland, Texas 79701		8. FARM OR LEASE NAME, WELL NO. C.C. Cagle "C" #3					
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660" FWL Unit D At top prod. interval reported below At total depth		9. API WELL NO. 30-025-11933					
14. PERMIT NO. DATE ISSUED 12-9-97		10. FIELD AND POOL OR WILDCAT Jalmat Yates-Seven Rivers					
15. DATE SPUNDED		11. SURV. T., R., N., OR BLOCK AND SURVEY OR AREA 3-T26S-R37E, N.M.P.M.					
16. DATE T.D. REACHED		12. COUNTY OR PARISH Lea					
17. DATE COMPL. (Ready to prod.) 2-6-98		13. STATE NM					
18. ELEVATIONS (SP. BBL. ST. GR. ETC.)* 3004'		14. ELEV. CASINGHEAD					
19. TOTAL DEPTH, MD & TVD 3650'		21. PLUG BACK T.D., MD & TVD 3500'					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yates Formation @ 2685' - 2897'		25. WAS DIRECTIONAL SURVEY MADE NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CNL		27. WAS WELL COILED NO					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD (In place existing)	AMOUNT POLLED		
13 3/8"	36-48#	600'	17 1/4"	500 sx	8 JUN - 8		
8 5/8"	24-32#	3900'	11"	1500 sx	RECEIVED		
5 1/2"	15.5-17#	9000'	7 7/8"	600 sx	AND M.D. 10		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACERS SET (MD)
31. PERFORATION RECORD (Interval, size and number) 2685' - 2997' w/30 shots, 30/perfs				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZER, ETC. DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED 850 gal. 7 1/2% acid NEEF HCL 100,000 gals. 50 quality CO2 foam w/290,000# 12/20 mesh sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 2-6-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-11-98	RODERS TESTED 24	CROSS SIZE	PROD. FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. 280	WATER—BBL. 7	GAS-OIL RATIO 9333
FLOW, TUBING PRESSURE	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COOR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>May Eschberger</u> TITLE <u>Agent</u> DATE <u>3-12-98</u>							

* (See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
MEAS. DEPTH	TRUE VERT. DEPTH						
RECEIVED 1958 JUN 12 A 7 43 BUREAU OF LAND RIGHT ROSWELL OFFICE							