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Revised 1-1-99 See Instructions at Bottom of Page

Well API No.

3002511935

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brazos Rd., Aziec, NM 87410

AMERADA HESS CORPORATION

ISTRICT II O. Drawer DD, Associa, NM 88210

perator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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VI. OPERATOR CERTIFICATE OF COMPLIANCE	SION
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVI	217 NA
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	ंवर्ष
Date Approved	1997 -
Cinds Roberton	1997 -
Signature /	99)
CINDY ROBERTSON ADMIN. STAFF ASSIST.	99)
11/18/91 505-393-2144 Title	
Date Telephone No.	
s-m-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.