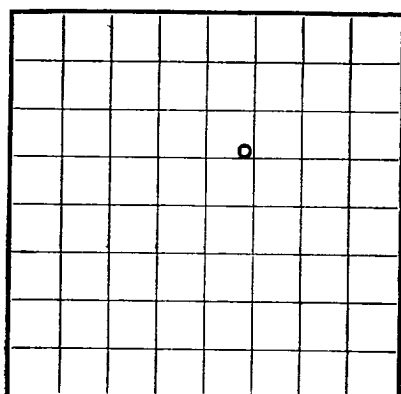




LOCATE WELL CORRECTLY

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Anderson-Richard Oil Corporation Address Box 196, Midland, Texas
Lessor or Tract Furnsworth Field Langlie-Mattix State New Mexico
Well No. 1 Sec. 4 T. 26-S R. 37-E Meridian N.M.P.M. County Lea
Location 1980 ft. S. of N. Line and 1980 ft. E. of E. Line of Sec. 4 Elevation 2990
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 8, 1958Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 6, 1958 Finished drilling June 20, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3208' to 3238' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8</u>	<u>36#</u>	<u>8R</u>	<u>J-55</u>	<u>324</u>	<u>Guide</u>				<u>Surface</u>
<u>5 1/2</u>	<u>11#</u>	<u>8R</u>	<u>J-55</u>	<u>3308</u>	<u>Casing</u>		<u>3208</u>	<u>3238</u>	<u>Production</u>
HIPOCKA OI OI OI OI OI OI OI OI OI OI									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5/8</u>	<u>331</u>	<u>150</u>	<u>Pump & Plug</u>		
<u>1/2</u>	<u>3296</u>	<u>350</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3296.5 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 8, 1958 Put to producing July 3, 1958
The production for the first 24 hours was 167 barrels of fluid of which 100% was oil; 0%
emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Bob Feebe, Driller Harold Feeley, Driller
Boyle tractor, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>940</u>	<u>940</u>	<u>Red bed</u>
<u>941</u>	<u>1175</u>	<u>235</u>	<u>Anky</u>
<u>1176</u>	<u>2400</u>	<u>1225</u>	<u>Salt</u>
<u>2401</u>	<u>2687</u>	<u>287</u>	<u>Anky & brown lime</u>
<u>2688</u>	<u>2982</u>	<u>295</u>	<u>Lime</u>
<u>2983</u>	<u>3031</u>	<u>49</u>	<u>Lime & sand</u>
<u>3032</u>	<u>3125</u>	<u>94</u>	<u>Dolo & sand</u>
<u>3126</u>	<u>3296.5</u>	<u>171.5</u>	<u>Dolo & lime</u>
	<u>Yates 2560</u>	<u>(Sample)</u>	
	<u>Queen 3155</u>		
AT THE END OF THIS WELL DRILLER'S LOG, ADD GEOLOGICAL STATE WHETHER WELL IS OIL OR GAS			

FROM—

TO—

TOTAL FEET

[OVER]

FORMATION

16-43094-3

FORMATION RECORD—CONTINUED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WILL CORRECTLY

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Location of well in Sec. _____ T. _____ R. _____ Meridian _____ of _____ Line and _____ W. _____ of _____ Line of _____
Elevation _____

County _____ State _____

Company _____

Address _____

Field _____

Lessor or Time _____

The summary on this page is for the condition of the well at above date.

Title _____ Date _____

Commenced drilling _____ 19____
Finished drilling _____ 19____

OIL OR GAS STRIPS OR ZONES

1990-1991

No. 1, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to

IMPORTANT WATER SANDS

to	from 1.0%	to	from 1.0%
of	from 1.0%	of	from 1.0%

090129 UNCLAS

State	Region	Time per inch	Make	Amount	Place of sale - how and pulled from	Estimated loss	Time as shown
Illinois	Central						

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]