NEW ! KICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-194) Raylsed 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Anders on-Prichard 0:11 Corporation Farnsworth Well No. 1 , in SW 1/4 NE NAPM., Langlie Mattix Pool Depth Leve Leve Leve Leve Leve Leve Leve Lev							Jul;	
Anderson-Prichard Cil Corporation Farnsworth, Well No. 1 ,in SW 1/4 NE 1/4, (Company or Operator) G Sec h. T26-S , R37-E , NMPM, Langlie Mattix Pool Less County Date Spudded 6-6-58		ueneny t	EOUECTI	INC AN ALLOWARD	•			(Date)
(Company or Operator) County. Date Spudded. 6.6-58 Please indicate location: D C B A PRODUCTINI INTERVAL Perforations 3208 Name of Prod. Form. Queen Perforations 3208-3238 Open Hole Casing Shoe 3297 Tubing 32h7 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 10466 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 167 bbls.oil, Obbls water in 2h hrs, Omin. Size 10/6h Size Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (Detot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (Detot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (Detot, back pressure, etc.): Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal refined crude 10,000 gand Casing Press. 700 Press. 355 oil run to tanks July 1, 1958 Oil Transporter Texas New Mex to Pipe Line Company Gas Transporter Texas New Mex to Pipe Line Company Gas Transporter Texas New Mex to Pipe Line Company Gas Transporter Texas New Mex to Pipe Line Company			_					****
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Approved 1958 Andersen-Prichard Oil Corporation	Approved			, 19	58 Ande	rson-Pricha	rd Oil Corpor	cation
(Company or Operator)	••			·			pany or Operator)	
OIL CONSERVATION COMMISSION By:	O	IL CONSE	RVATION	COMMISSION	Ву:	\mathcal{M}_{III}	any	
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Address Box 196, Midland, Texas					معداداد∆	Box 196. M1	dland. Texas	••••