

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIPT
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-054668

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME Farnsworth 4	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		3a. AREA CODE & PHONE NO. 915-686-5600	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 480' FNL & 990' FWL		10. FIELD AND POOL, OR WILDCAT Langlois-Mattix (7 RV, G, GR)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T26S, R37E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2999' GR	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Recomplete</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment.



18. I hereby certify that the foregoing is true and correct

SIGNED

Connie Malik

TITLE

Reg. Analyst

DATE

5/28/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MERIDIAN OIL IN

PROP TD :
PROSPECT:

R F 98.43%

43796B

1-30-91

TD: 3,280 PBDT: 3,050 SPUD DATE: 5-29-61
UNIT: D SEC: 04 TWN: 026S RNG: 037E
LOCATION : 480' FNL, 990' FWL
***** F I R S T R E P O R T *****
INITIATED WORK TO RECOMPLETE TO YATES ZONE. GIH W/BIT & SCRAPER. ROAD
TO LOCATION. RU. NU BOP. SDFN.
AFE-NO: M261 AFE COST: \$ 70,000 PROPERTY: 0-711091-00
ECC: \$ 1,520

1-31-91

TD: 3,280 PBDT: 3,050
PERF & FRAC. MI 2-7/8" TBG. GIH W/ 4-3/4" BIT, 5-1/2" SCRAPER. TAGGED
@ 3050'. TEST CSG TO 500#. POH. RU WEDGE. RAN GR-CNL-CCL FROM 3050-
2200'. PERF 2772-2920' (40 HOLES). SDFN. WILL ADD PERFS 2643-2733'
(20 HOLES).
AFE-NO: M261 AFE COST: \$ 70,000 PROPERTY: 0-711091-00
ECC: \$ 7,080

2-01-91

TD: 3,280 PBDT: 3,050
FLOW BACK FRAC. RU WEDGE. PERF 2644-2733' (20 ADDITIONAL HOLES). GIH
W/ 5-1/2" PKR, SN, 80 JTS 2-7/8" J-55 (TEST TO 5000#). SET PKR @ 2549
ACDZ W/4000 GAL 7-1/2", 90 BS, GOOD ACTION, ISIP VAC, MAX 2000#, AIR
9.1. RELEASE PKR. WIPE PERFS. RESET PKR @ 2549'. ND BOP, NUWH. RU
HOWCO FRAC W/39.8M GAL 65% FOAM, 94.9M 12/20 BRADY. MAX 4580# AIR 27,
ISIP 458#. RD HOWCO. NU TO FRAC TANK. OPEN UP ON 1/4" CHOKE. 300# TP.
2 HRS LATER TBG 100#. FLWG 17 BW/HR. SDFN. LOAD 450 BBLS.
AFE-NO: M261 AFE COST: \$ 70,000 PROPERTY: 0-711091-00
ECC: \$ 53,610

2-02-91

TD: 3,280 PBDT: 3,050
GIH W/BULLDOG BAILER. FTP 50# ON 1/4" CHOKE. FLWD 3 BBLS OVERNIGHT.
RU SWAB. IFL 100'FS. REC 14 BLW IN 5 HRS. REC 150'/RUN. REL PKR. POH.
GIH W/PROD TBG. TAGGED @ 2790'. POH. SDFN. GAS BECOMING STRANGE @ END
OF SWBG. 416 BLW LEFT TO REC.
AFE-NO: M261 AFE COST: \$ 70,000 PROPERTY: 0-711091-00
ECC: \$ 56,970

2-03-91 2-04-91

TD: 3,280 PBDT: 3,050
TOH W/BIT, RUN PROD TBG. GIH W/BULLDOG BAILER. TAGGED @ 2790'. CLEAN
OUT 35'. STOPPED PMPG. POH. DUMP SAND. GIH TO 2825'. WOULD NOT PUMP
(FLUID LEVEL APPARENTLY FELL WHEN WE CLEANED OVER PERFS). ORDERED OUT
FOAM. TRIP FOR BIT & SUB. CO TO 3050' W/FOAM AIR. PULLED 35 JTS. WELL
FLWG TOO STRONG TO POH. LEFT OPEN TO FRAC TANK. SDT MONDAY. WHEN BACK
4 HRS LATER, FLOW HAD SLOWED DOWN ABOUT 75%. STILL BRINGING FLUID
BACK. MADE APPROX 35 BBLS FOAM & WTR IN 4 HRS.
AFE-NO: M261 AFE COST: \$ 70,000 PROPERTY: 0-711091-00
ECC: \$ 62,100

2-05-91

TD: 3,280 PBDT: 3,050
***** T E M P O R A R I L Y D R O P P E D *****
TEMPORARILY DROPPED FROM REPORT ON 02/05/91
TURN TO PRODUCTION. RU PUMP TRUCK. KILL WELL. POH W/ 4-3/4" BIT. GIH
W/MU, PN, SN, 2-7/8" TBG. BTM TBG @ 2650'. SN @ 2638'. RU SWAB. IFL
2100'. REC 7 BLW IN 3 HRS. BFL SCATTERED. LEFT WELL UNLOADING TO TEST
TANK. TURNED TO PRODUCTION. RD. NECESSARY TO KEEP WELL FROM VENTING
GAS WHILE TRIPPING PIPE TO KEEP H2S MONITORS FROM GOING OFF. MEASURED
AFE-NO: M261 AFE COST: \$ 70,000 PROPERTY: 0-711091-00
ECC: \$ 63,975

3-20-91

TD: 3,289 PBDT: 3,050
TEMPORARILY DROPPED FROM REPORT ON 02/05/91. CALCULATED 24 HR RATE,
CP 123#.
AFE-NO: M261 AFE COST: \$ 70,000 PROPERTY: 0-711091-00
ECC: \$ 63,975

4-21-91 4-22-91

TD: 3,289 PBDT: 3,050
CO SAND FILL. RU PRIDE 221. KILL WELL W/40 BBLS 2% KCL WTR. PU 5 JTS
TBG & TAG BTM. PULL & STRAP TBG OUT OF HOLE. SAND FILL @ 2800'. 250'
TO CO. SD TIL MONDAY.
AFE-NO: M261 AFE COST: \$ 70,000 PROPERTY: 0-711091-00
ECC: \$ 64,775

4-23-91

TD: 3,289 PBDT: 3,050
***** T E M P O R A R I L Y D R O P P E D *****
TEMPORARILY DROPPED FROM REPORT 04/23/91.
TEST & RD. KILL WELL W/40 BBLS 2% KCL WTR. RIH W/NC ON BTM OF 2-7/8"
TBG, SN 1ST UP FROM NC. START WASHING SAND @ 2800' USING FOAM AIR. SO
TO 3050'. PU TO 2680'. ND BOP. NU WH. RU SWB. MADE 2 RUNS TO 2680'.
DIDN'T FIND ANY SOLID FLUID. WELL FLWG FOAM UP TBG. AFTER 2 HRS, CP
70#. FLWG 3 BPH OF FOAMY WTR. LEFT WELL FLWG TO FRAC TANK. SDFN.
AFE-NO: M261 AFE COST: \$ 70,000 PROPERTY: 0-711091-00
ECC: \$ 70,225