

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ta'd

2. NAME OF OPERATOR
Sun Exploration and Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. "D" /
AT TOP PROD. INTERVAL: 480' ESL and 990' FWL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) pressure test

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

LC 054568

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Farnsworth 4

9. WELL NO.

11

10. FIELD OR WILDCAT NAME

Langlie Mattix 7 Rvrs. Q. Gryb.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-26-S, T-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

2999'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-24-83

MIRU Pulling Unit Install BOP. RIH w/ 2 3/8" WS and RDG Pkr set Pkr at 3210' Load annulus w/ inhibited prod. wtr. attempt to pressure annulus. Pump in at 2 BPM at 200 PSIG. POH w/ tbq. and PKR. SDFN.

3-25-83

RIH w/ 2 3/8" Ws/ Pkr and RBP. Set RBP and 3188' set Pkr at 3157. Attempt to test RBP and csg. Leak off. Move pkr and RBP uphole 1 Jt at a time and cont. testing Continued lead off. w/pkr set at 2924' Loaded annulus and tested csg to 500 PSIG. Apparent RBP leak. Reset RBP at 3188' and set Pkr at 3114' loaded annulus and tested csg to 500 PSIG. Reset Pkr at 3177' and attempt to test csg. Would not hold. EIR 2 BPM and 200 PSIG. Csg leak between 3114' and 3177'. Attempt to retrieve RBP could not release. POH w/ 2 3/8" WS and Pkr. SDFN.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DuAn Kemp TITLE Acct. Asst. II DATE 6-1-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR
AUG 23 1983

RECEIVED

AUG 24 1962

O.C.D.
WORKS OFFICE

Farnsworth 4 #11

3-26-83

RIH w/ 2 3/8" Ws and RBP retrieving head. Latch on to RBP. Release RBP and POH
laying down 2 3/8" WS. Remove BOP, Install wellhead. RR 11:00 A.M.

RECEIVED

~~AUG~~ 24 1983

O.C.D.
NOBBS OFFICE