

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT READING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(See other Instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

LC-054668

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FARNSWORTH 4

9. WELL NUMBER

12

10. FIELD AND POOL, OR WILDCAT

RHODES YATES-7 RIVERS

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

4, T-26-S, R-37-E

12. COUNTY OR  
PARISH  
LEA

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface E, 890' FWL & 1650' FNL

At top prod. interval reported below

At total depth

9a. API WELL NO.

30-025-11938

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

03-03-90

16. DATE T.D. REACHED

04-18-90

17. DATE COMPL. (Ready to prod.)

04-18-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

2987' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3285'

21. PLUG BACK T.D., MD & TVD

2970'

22. IF MULTIPLE COMPL.  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

2806' - 2920' YATES

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	335'	12 1/4"	300 SXS	SURFACE
5 1/2"	14#	3285'	7 7/8"	300 SXS	TOC @ 1600'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						NONE	

31. PERFORATION RECORD (Interval, size, and number)

SET CIBP @ 3000' W/30' CMT ON TOP.  
2806' - 2920' W/2SPF, 124 HOLES, YATES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2806' - 2920'	A W/4500 G 15% NEFE HCL. F W/15 M G PAD, 40MG 65Q CO2 FM, 6M#
	12/20 BRADY SD. 1160' CSG LEAK.
	SQZD W/525 SXS CMT. TST TO 900#

33.\* PRODUCTION for 30 min, ok.

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)	WELL STATUS (Producing or shut-in)
	WELL NON-PRODUCTIVE	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI - NON-PRODUCTIVE, WILL P&A IN THE NEAR FUTURE.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maria Lopez

TITLE PRODUCTION ASST.

DATE 1-22-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				YATES 7-RIVERS QUEEN	2619' 2845' 3221'	

FEB 11 1962  
 400000  
 100000