

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Ta'd
2. NAME OF OPERATOR  
Sun Exploration and Production Co.
3. ADDRESS OF OPERATOR  
P.O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. "O"  
AT TOP PROD. INTERVAL: 990' FSL and 1650' FEL  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:     |                          | SUBSEQUENT REPORT OF: |                          |
|------------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF          | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| FRACTURE TREAT               | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE             | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| REPAIR WELL                  | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| PULL OR ALTER CASING         | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| MULTIPLE COMPLETE            | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| CHANGE ZONES                 | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| ABANDON*                     | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| (other) <u>Pressure test</u> |                          |                       |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-28-83

MIRU pulling unit (location broke through had to use tandem truck to spot unit)  
POH w/rods. Install BOP. POH and laydown tbg. RIH w/ 4 3/4" bit, csg scraper and 40 jts 2 3/8" Ws. SDFN.

3-29-83

Finish RIH w/ 2 3/8" Ws, 4 3/4" bit and csg. scraper, Tag up at 3236. POH and lay down bit and csg. scraper. RIH w/ 2 3/8" Ws, RDG pkr and RBP. Set RBP at 3190'. Set pkr at 3127' and test RBP to 500 PSIG. Release Pkr and load annulus w/ inhibited prod. wtr. unable to pressure up. Wtr flow around wellhead. Dug out and found hole in 5 1/2" csg approx. 18' below tbg. flange. Using RDG pkr tested csg at 500 PSIG from RBP at 3190' to 60'. Tested O.K. POH and lay down Pkr. RIH w/ 2 3/8" WS and retrieving head. Retrieve RBP and POH laying down 2 3/8" WS. SDFN.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Acct. Asst. II DATE 6-1-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

5. LEASE  
LC 054668
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Farnsworth 4
9. WELL NO.  
13
10. FIELD OR WILDCAT NAME  
Langlie Mattix 7 Rvrs. Q Gryb.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T-26-S, R-37-E
12. COUNTY OR PARISH  
Lea
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
2983.3'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ACCEPTED FOR RECORD

AUG 23 1983

**RECEIVED**

**AUG 24 1983**

**O.C.D.  
HOBBS OFFICE**

Farnsworth 4 #13

3-30-83

Remove BOP, Install Wellhead RR 8:00 AM

RECEIVED

AUG 24 1983

O.C.D.  
NOBBS OFFICE