N. M. 67, 1011 1011 P. O. U.S.	27	
Form 9-331 Dec. 1973	0240	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE LC-054 6. IF INDIA	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas well other	8. FARM O	R LEASE NAME orth 4
2. NAME OF OPERATOR	13	0.
Sun Exploration and Production Co. 3. ADDRESS OF OPERATOR P.O. Box 1861, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit Ltr. "O" AT TOP PROD. INTERVAL: 990' FS1 and 1650' FEL AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	Langli 11. SEC., T. AREA Sec. 4 12. COUNT Lea 14. API NO.	PR WILDCAT NAME e Mattix 7 Rvrs. Q. Gry , R., M., OR BLK. AND SURVEY OR , T-26-S, R-37-E Y OR PARISH 13. STATE New Mexico TIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF		ort results of multiple completion or zone nge on Form 9–330.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertined. MIRU WO rig, Install BOP. RIH w/ RBP on 2 3/8" WS. Set RBP at 100'. Load hole w/field wtr. Welder repair csg. leak at 18". RIH w/ WS and retrieve RBP. POH RIH w/ WS and bit. CO hole to 3278. POH w/ RIH w. 2 3/8" tbg. and pmp setup. TS 3250 SN-3220. RIH w/ 1 1/2" pmp. on 66 RS. POP at 12 x 54" SPM. Test into test tank. 	lirectionally dr nt to this work.	illed, give subsurface locations and

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED DIE TITLE ACCT. ASST. II D	ATE6-1-83
This space for Federal or State office use)	
(Orig. Sgd.) PETER W. CHESTER APPROVED BY APPROVAL IF ANY:	DATE

conditions of approval, if any:

JUN 3 0 1983

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