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Hobbs
~~ROSWELL DISTRICT COPY~~
UNITED STATES

Form 3160-5
(June 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC054668

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE SEC. 4, T-26-S, R-37-E

660 FNL & 1980 FEL

Unit B

7. If Unit or CA, Agreement Designation

8. Well Name and No. FARNSWORTH

4 # 1

9. API Well No.

30-025-11941

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX

11. County or Parish, State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other REQUEST TO TA WELL BY
FOLLOWING PROCEDURES
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. NOTIFY APPROPRIATE GOVERNMENT AGENCY ONE DAY BEFORE COMMENCING WORK
2. DELIVER +\ -3250' (105 JTS) OF 2 7/8" 6.5# J-55 TO BE USED AS WORKSTRING TO LOCATION
3. MIRU. ND WH. NU BP POOH W/3125' OF 2 7/8" PRODUCTION TBG. MIRU WIRELINE UNIT. RIH W/JUNK BASKET TO 3100'. SET CIBP @ 3100'. TIE INTO MASTE VALVE. PRESSURE UP CASING TO 500 PSI AND MONITOR FOR 30 MINUTES. RECORD INITIAL AND FINAL PRESSURES. IF CASING LEAKS, RIH W/WORKSTRING AND PACKER, LOCATE LEAK AND REPORT.
4. RIH WITH PRODUCTION TBG. CIRCULATE INHIBITED PRODUCED WATER. POOH W/TBG LEAVING 10 JTS (KILL STRING) PRODUCTION TBG. ND BOP. NU WH. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed Donna Williams

Title PRODUCTION ASSISTANT

Date 8/2/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date AUG 25 1993