SANTA FE	REQUESTI	OR ALLOWABLE	Superiodes Uld L-149 ond L-11 Effective 1-1-65
FILE U.S.G.S.	AUT. RIZATION TO TRA	AND NSPORT OIL AND TURAL	GA S
LAND OFFICE OIL		•	
IRANSPORTER GAS		1	
OPERATOR PRORATION OFFICE	-		
Operator SUN TEXAS CO	MPANY		
Address P. O. Box 4067 Midland, Texas 79704			
Reason(s) for filing (Check proper box)			
New Woll Recompletion	Oll Dry Gas	8	
Change in Ownership X Casinghead Gas Condensate			
If change of ownership give name TEXAS PACIFIC OTI. COMPANY, INC. P. O. Box 4067 Midland, TX, 79704 and address of previous owner TEXAS PACIFIC OTI. COMPANY, INC. P. O. Box 4067 Midland, TX, 79704			
DESCRIPTION OF WELL AND I	JEASE Well No. Pool Name, Including Fo		
Location	1.1 CHARGERS TON	anning if Kuis () State, Foder	al or Fee
Unit Letter : 7.1.4	Feet From The MACTON Line	and 1989 Feet From	The children -
	nship Die S. Range	27.2 , NMPM, Lange	County
THOM OF TRANSPORTER OF OUL AND NATURAL GAS THO			
Neme of Authorized Transporter of Oil	or Condensate	Address [0102 dubress to billen off	-
Nome of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	ls gas actually connected? W	hen
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of completion Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth
Perforations			Depth Casing Shoe
Perforations Depth Casing Shoe UG, AND CEMENTING RECORD			
но На	ING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		•	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	ift, etc.)
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Water-Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbls. Conderacte/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Cosing Freesure (Shut-in)	Choke Size
Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)		
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orlg. Signed by	
		BY Jerry Serior Dist le Supry	
		mit for to be filed in compliance with RULE 1104.	
C- Kingliger		If this is a request for allowable for a newly drilled or deepered	
Regional Operations Superintendent/West		tests taken on the well in accounted while dout completely for allow-	
(Tule) SEP 1 2 1980		All sections of ecompleted wells. able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		Separate Forms C-104 mu	at be filed for each pool in multiply