

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Ta'd
2. NAME OF OPERATOR  
Sun Exploration and Production Co.
3. ADDRESS OF OPERATOR  
P.O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr "B"  
AT TOP PROD. INTERVAL: 660' FN1 and 1980' FEL  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:     |                          | SUBSEQUENT REPORT OF: |                          |
|------------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF          | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| FRACTURE TREAT               | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE             | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| REPAIR WELL                  | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| PULL OR ALTER CASING         | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| MULTIPLE COMPLETE            | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| CHANGE ZONES                 | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| ABANDON*                     | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| (other) <u>pressure Test</u> |                          |                       |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-30-83

MIRU Pulling Unit. POH w/rods. Install BOP. POH and lay down tbg. RIH w/4 3/4" bit, csg scraper and 2 3/8" WS. Tag up at 3165'. POH w/bit, csg scraper and WS. SDFN.

3-31-83

RIH w/2 3/8" WS, RDG Pkr and RBP. Set RBP at 3080'.

Set Pkr at 3049' and test RBP to 500 PSIG. OK.

Release Pkr and load annulus w/inhibited produced wtr. Pressure csg to 500 PSIG Held OK. Retrieve RBP and POH laying down 2 3/8" WS. Remove BOP and install wellhead RR at 1:30 P.M.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dee Ann Kemp TITLE Acct. Asst. II DATE 6-1-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 23 1983