

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-054668

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Texas Pacific Oil Company, Inc.</u>		8. FARM OR LEASE NAME <u>Farnsworth "4"</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 4067, Midland, Texas 79701</u>		9. WELL NO. <u>7</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit F, 1980' FNL and 2310' FWL</u>		10. FIELD AND POOL, OR WILDCAT <u>Langlie Mattix</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 4, T-26-S, R-37-E</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3002.4' DF</u>		12. COUNTY OR PARISH <u>Lea</u>	
		13. STATE <u>New Mexico</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) Change Out Down Hole Equip. ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. Pull and lay down 2-7/8" tubing.
2. Run 3000' of 2-3/8" plasticap 501 internally coated tubing and plastic coated Howco E-4 packer (Cat. No. 8389384). Use uncoated 2-3/8" tubing for additional string length to spot chemical.
3. Spot 200 gals. aromatic solvent containing 1 gal. Hyflo-III from 3196' to 3071'. Wash perforations with solvent for 1/2 hour. It is anticipated that well will be on slight vacuum.
4. Spot 200 gals. MOD 202 acid containing 1 gal./1000 gals. HAI-50 from 3196' - 3071'.
5. Set packer at (+) 3000' and treat perforations with 1500 gals. MOD 202 acid containing 1 gal./1000 gals. HAI-50. Flush tubing and overdisplace with 150 bbls. fresh water. Treat at 6 BPM. Max. anticipated treating pressure 2100 psi. Do not exceed 2400 psi.
6. RDMOPU. Continue disposal by gravity until duplex pump is received.
7. Set 210 bbl. tank and duplex pump. Connect to wellhead and commence SWD.

18. I hereby certify that the foregoing is true and correct

SIGNED David L. LinnTITLE District Administrative SupervisorDATE 9/5/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to permit certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, location of Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.