## State of New Mexico Energy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

**Property Kanne** 9 Well Number 1/75 Surface Location	40 South Pacheco,			Γ FOR A	LLOWAI	BLE AND A	AUTHO	RIZA	TION TO T	RANS	PORT	,	
Produced Water  Produced Water	<u>•                                     </u>												
1.0. Box 14997	Gruy Petrol	leum Ma	-							_ <del>0264</del>	185 [	62683	
A API Number   Pool Code   3 Pool Number   Pool Code   3 On Oct   1943   LANGLIE MATTIX; 7 RVRS.q-GRAYBURG   3 Well Number   Response   Pool Code   Response   Response   Pool Code   Response   Response	P.O. Box 14	1097							3 R				
1	Irving, Tex	kas 75	014		***************************************				Chan	ge of 0	•		
Property Code    Property Manne   Pack   Pac	4 API Number						<sup>5</sup> Pool Name			<sup>6</sup> Pool Code			
FARNSMORTH 4 8  **Surface Location**  **Outh time**  **Outh time**  **Surface Location**  **Outh time**  **Outh	0-0 30	0-025-1	1943		LANGL			GRAYBUR	G				
Surface Location  or lot no. Section   Towership   Range   Lot. Lim   Feet from the   North/South Line   Feet from the   Ead/West lime   County    or lot no. Section   Towership   Range   Lot. Lim   Feet from the   North/South Line   Feet from the   Ead/West lime   County    section   10 Producing Method Code   16 Gas Connection Date   20 C-129 Permit Number   10 C-129 Effective Date   17 C-129 Explication    Oil and Gas Transporters  Tensporter  19 Tonasporter Name   Section   Se		erty Code	;								9 We		
Township   Range   Last late   Real from the   2310   S   Peter from the   1980   E   LEA   LE	2175°	<u> </u>				FARNSW	ORTH 4					8	
1	[.	Surfac			· · · · · · · · · · · · · · · · · · ·	T							
Bottom Hole Location   Growth   Basic   County   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Teet from the   East/West line   County   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Teet from the   East/West line   County   Section   Township   Range   Rang	L or lot no.			1 1							1		
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22628 TEXAS NEW MEXICO  1369310 0  20809 SID RICHARDSON  1369330 G  21 Perforations  22 Perforations  23 Perforations  24 Perforations  25 Perforations  26 Perforations  27 TD  28 PBTD  28 PBTD  29 Perforations  20 Perforations  21 Perforations  22 Perforations  23 Perforations  24 Polic Size  25 Perforations  26 Persource  46 Gas  47 ODF  46 Text Method  26 Text Method  27 Text Date  40 Choke Size  41 Cold Conservation Division have been publicd with and that the information given above is the and complete to best off my knot-fided gainst each of the previous operator  26 C26/97 Phone:  (972) 401-3111  17 this is a change of operator fill in the CRIZD number and name of the previous operator  36 Burl 1 ington Resources  31 and Description  32 Perforations  43 Pond ULSTR Location and Description  33 Perforations  44 Pond ULSTR Location and Description  35 Perforations  45 Pond ULSTR Location and Description  36 Perforations  46 Csg. Pressure  47 Cold Conservation Division  48 Text Length  49 Thp. Prossure  40 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 Text Length  46 Text Method  47 Text Method  48 Text Length  49 Choke Size  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 Text Length  46 Text Method  47 Text Method  48 Text Length  49 Choke Size  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 Text Length  46 Text Method  47 Text Method  48 Text Length  49 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 Text Length  46 Text Method  47 Text Method  48 Text Length  49 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 Text Length	I. Oil and	d Gas	Transporte	ers						.,			
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Well Completion Data  28 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Sie  32 Casing & Tubing Size  33 Depth Set  45 Sacks Cement  46 Csg. Pressure  47 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by: OFIGGINAL SIGNED BY  GARY WINK  Title:  Vice President of Operations  Approval Date:  46 C926/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRID number and name of the previous operator  Burlington Resources  011 and Gas Co. OGRID #026485  5/1/9						.02 0.			<b>r</b>				
25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Sie  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Thg. Prossure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Thereby certify that the fules of the Oil Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge on belock gradure:  Tittle:  Vice President of Operations  Approved by: OFIG:INAL SIGNED BY GARY WINK  Tittle:  FIELD REP. If  Approval Date:  (972) 401-3111  If this is a change of operator fill in the OGRID number and name of the previous operator Burlington Resources 0 il and Gas Co. OGRID #026485  5/1/9			ion Doto		······································	· ·							
I. Well Test Data  35 Date New Oil  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by: OFIGENAL SIGNED BY GARY WINK  Title:  FIELD REP. II  If this is a change of operator fill in the OGRID number and name of the previous operator Burlington Resources  51 Depth Set  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by: OFIGENAL SIGNED BY GARY WINK  Title:  FIELD REP. II  If this is a change of operator fill in the OGRID number and name of the previous operator Burlington Resources  51 Jan 19 Jan 1							<sup>28</sup> PBTD			<sup>29</sup> Perforations <sup>30</sup> DHC, DC,			
I. Well Test Data  33 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Thg. Prossure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION  Approved by: OFIG:INAL SiGNED BY  GARY WINK  Title:  Vice President of Operations  Date:  6/26/97  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRID number and name of the previous operator  Burlington Resources Oil and Gas Co. OGRID #026485  5/1/9				•									
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41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  1 hereby certify that the fules of the Oil Conservation Division have been implied with and that the information given above is true and complete to best of my knowledge and belief ignature:  Approved by: OFIGINAL SIGNED BY GARY WINK  Title:  FIELD REP. II  Approval Date:  Approval Date:  6/26/97  Phone: (972) 401-3111  If this is a change of operator fill in the OGRID number and name of the previous operator  Burlington Resources 011 and Gas Co. OGRID #026485  5/1/9				- D.4.	37 Test De	. 3	3 Tost Lone		39 The Orocc	275	40 (	'ea Draceura	
I hereby certify that the rules of the Oil Conservation Division have been inplied with and that the information given above is true and complete to best of my knowledge and belief ignature:  R.D. Cronk  Title:  Vice President of Operations  Phone:  (972) 401-3111  If this is a change of operator fill in the OGRID number and name of the previous operator  Burlington Resources 0il and Gas Co. OGRID #026485  5/1/9	33 Date New (	Oil	30 Gas Denve	ry Date 7 Test Date		ie	1est Length		· IDE. FIGSSAIT		C3g. 11033410		
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Kent Beers Previous Operator Signature Printed Name Title Date				١ ك	B	urlington R	esources		nd Gas Co. O			5/1/97 Date	