

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. OIL & GAS
P. O. BOX 1861
HOBBES, NEW MEXICO 88340

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ ta'd

2. NAME OF OPERATOR

Sun Exploration and Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. "C"

AT TOP PROD. INTERVAL: 660' FNL and 2310' FWL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) pressure test

SUBSEQUENT REPORT OF:

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5. LEASE

LC 054668

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Farnsworth 4

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Langlie Mattix 7 Rvrs. Q. Gryb.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-26-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3002.2' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-4-83

MIRU Pulling Unit. SDFN.

4-5-83

Install BOP. RIH w/2 3/8" WS, csg scraper and bit. Tag up at 3204'. POH w/bit, csg scraper and 2 3/8" WS RIH w/ 2 3/8" WS, RDG pkr and RBP. Set RBP at 3160' set pkr at 3128'. Test RBP to 500 PSIG. Held O.K. Release Pkr and load annulus w/inhibited prod. wtr. Had surface flow. Dug out wellhead and found hole in 7" csg. approx. 20" below tbg. flange. Moved pkr uphole testing csg. to 500 PSIG Found leak between 193' and 256'. EIR at 1 1/2 BPM at 0 PSIG. POH and laydown Pkr. RIH w/2 3/8" WS and RBP retrieving head. Latch on RBP and POH-laying down 2 3/8" WS/ Remove BOP and install wellhead. RR at 7:00 P.M.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED De Ann Kemp TITLE Acct. Asst. II DATE 6-1-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 23 1983

RECEIVED

AUG 24 1983

O.C.D.
INVESTIGATIVE OFFICE