State of New Mexico Energy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Gruy Petroleum Management Co Coperator Active Service Coperator Address Coperator Active Service Coperator Coperator Active Service Coperator Active Service Coperator Coperator Active Service Coperator Co	Gruy Petroleum Management Co 1 OSABD Number 1 OSABD Substant Color 1 Pessas 75014 1 Pessas 75014 1 Pessas 75014 2 Pessas 75014 2 Pessas 75014 2 Pessas 75014 1 Pessas 75014 2 Pessas 75014 1 Pessas 75014 2 Pessas 75014 1 Pessa	Gruy Petroleus Management Lo 1 Operator rame and Address P. O. Box 14097 Protect Property Texas 57514 1 API Number 1 Produced Property Code 1 Produced Water Produced Water Property Code 1 Produced Water Produced Water Produced Water Produced Water Property Code 1 Produced Water Produced W	40 South Pacheco, S			T FOR /	ALLOWAI	BLE AND A	AUTHO	RIZAT	TION TO T	RANSP	ORT	
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