Submit 5 Coxes
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico \_nergy, Minerais and Natural Resources Departn\_\_\_t Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artena, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico, 87504-2088

1000 Rio Brazos Rd., Azzec, NM 87410						632	100	
1111 07410	REQUEST FOR A	LLOW.*B	LE AND A	AUTHORE	ZATION	<b>~</b>		
I.	TO TRANSP							
Operator	- I O I I I MINO		7110 117			PI No.		
MERIDIAN OIL INC							- 1184	100
Address							-//-7	,
P. O. BOX 51810,	MIDIAND TV 70	710_1916	<b>1</b>					
Reason(s) for Filing (Check proper box)	MIDLAND, IA 79	710-1610		a (Please expu	*****			
New Weil	Change in Transp	porter of:				E	F.1 .	
Recompletion	Oil Dry G	· —					El Paso	
Change in Operator	·				Richard	dson Car	bon & Ga	soline
change of operator give name:			Compan	у				
nd address of previous operator								
L. DESCRIPTION OF WELL	AND LEASE		-					
Lease Name	Well No.   Pool	Name, Includir	ne Formation		Kind o	f Lease	ı le	an No.
Faigsworth Y	Well No.   Pool	019/10	Matt	14 7.K	State (	Federal or Fe	100	7//
Location	<u>.</u>			1	<del>- 7:</del>			70-
Unit Letter	23/0 Feet i	Error The		9	90 =	ed Error The	ھے	Line
							<del></del>	
Section 4 Township	, 76.5 Range	37-	E N	MPM.	Lea			County
		<del></del>						- Comming
II. DESIGNATION OF TRANS	SPORTER OF OIL A	ND NATUE	RAL GAS					
Name of Authorized Transporter of Oil	or Condensate			e acidress to w	hick approved	copy of this f	orm is to be set	w)
-	_ <del></del>	<u> </u>						
Name of Authorized Transporter of Casing	peed Gas or Dr	y Gas 🗀	Address (Giv	e acidress to w	hick approved	copy of this f	orm is to be set	<b>Z</b> )
Sid Richardson Carbon	π <u></u>		1		· ·		X 76102	•
If well produces oil or tiquids	Unit   Sec.   Twp:	Rge	is gas acmail		When	1 -//	,	
ive location of trake.	PY	6 37		yes	1	2/6	$\circ$	
this production is commingled with that fi	from any other lease or pool, g	pive commingli	ing order num	per:		<u>:</u>		
V. COMPLETION DATA SIE	<u>D FICHARDSON (</u>	GASOLÍI	NE CO	Eff. 3/1/	93			
	Oil Weil	Gas.Well		Workover	Doopea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	(X)	i	İ	<u> </u>			İ	İ
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	-	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form		20.	Top Oil/Gas Pay		Tubing Dep	Tubing Depth		
Perforstions	<del></del>					Depth Casi	ng Shoe	
				<u>-</u>	···	1	· · · · · · · · · · · · · · · · · · ·	
	TUBING, CAS		CEMENTI	NG RECOR	₾	,		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		<u> </u>	DEPTH SET	·	SACKS CEMENT		
		I	l			<u> </u>		
						1		
			1					
		1	1					
		1						
. TEST DATA AND REQUES			 					···· · · · · ·
'. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of total volume of load						for full 24 hou	rs.)
/. TEST DATA AND REQUES OIL WELL (Test must be after re				exceed top all ethod (Flow, p			for full 24 hou	73.)
. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank	ecovery of total volume of load Date of Test		Producing M	ethod (Flow, p		esc.)		rs.)
. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank	ecovery of total volume of load			ethod (Flow, p				rs.)
/. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank Length of Test	Date of Test    Tubing Pressure		Producing M Casing Press	ethod (Flow, p		choke Size		73.)
/. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank Length of Test	ecovery of total volume of load Date of Test		Producing M	ethod (Flow, p		esc.)		73.)
/. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank	Date of Test    Tubing Pressure		Producing M Casing Press	ethod (Flow, p		choke Size		72.)
TEST DATA AND REQUES OIL WELL Test must be after re Data First New Oil Run To Tank Acquail Prod. During Test	Date of Test    Tubing Pressure		Producing M Casing Press	ethod (Flow, p		choke Size		72.)
7. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test    Tubing Pressure		Producing M Casing Press	ethod (Flow, p		Choke Size		72.)
7. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil - Bbis.		Producing M Casing Press Water - Bbls	ethod (Flow, p		Choke Size	•	7Z.)
TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank Amongth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test  Tubing Pressure  Oil - Bbis.		Producing M Casing Press Water - Bbls Bbls. Conden	ethod (Flow, p		Choke Size	Condensate	72.)
C. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank Angth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test  Tubing Pressure  Oil - Bbls.		Producing M Casing Press Water - Bbls Bbls. Conden	ethod (Flow, p		Choke Size  Gas- MCF  Gravity of	Condensate	72.)
TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Setting Method (pitot, back pr.)	Date of Test    Tubing Pressure   Oil - Bbis.   Length of Test.	d oil and must	Producing M Casing Press Water - Bbls Bbls. Conden	ethod (Flow, p		Choke Size  Gas- MCF  Gravity of	Condensate	72.)
TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank Amonth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D setting Method (pitot, back pr.)  TL OPERATOR CERTIFICA	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIA	d oil and must	Producing M Casing Press Water - Bbls Bbls. Conden Casing Press	ethod (Flow, p	ump, gas lift,	Choke Size Gas- MCF Gravity of Choke Size	Condensate	
TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Setting Method (pitot, back pr.)  T. OPERATOR CERTIFICA I hereby certify that the rules and regula	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIA  sticus of the Oil Conservation	d oil and must	Producing M Casing Press Water - Bbls Bbls. Conden Casing Press	ethod (Flow, p	ump, gas lift,	Choke Size  Gas-MCF  Gas-MCF  Choke Size	Condensate	
7. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank  Acquail Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Setting Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test.  Tubing Pressure (Shut-in)  ATE OF COMPLIA sticus of the Oil Conservation that the information given about	d oil and must	Producing M Casing Press Water - Bbls Bbls. Condet	ethod (Flow, p	NSERV	Choke Size Gas- MCF Gravity of Choke Size	Condensate	
C. TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank Langth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Setting Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  I hereby certify that the rules and regula Division have been complied with and it is true and complete to the best of my k	Date of Test  Tubing Pressure  Oil - Bbls.  Langth of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIA sticus of the Oil Conservation that the information given abornowledge and belief.	d oil and must	Producing M Casing Press Water - Bbls Bbls. Condet	ethod (Flow, p	NSERV	Choke Size  Gas-MCF  Gas-MCF  Choke Size	Condensate	
TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank Angth of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  setting Method (pitot, back pr.)  T. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and it is true and complete to the best of my k	Date of Test  Tubing Pressure  Oil - Bbls.  Langth of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIA sticus of the Oil Conservation that the information given abornowledge and belief.	d oil and must	Producing M Casing Press Water - Bbls Bbls. Condes	ethod (Flow, pure  Brance/MMCF  Brance (Shut-in)  OIL COI  Approve	NSERV	Choke Size  Gas-MCF  Gravity of  Choke Size  ATION  FEB (	Condensate  DIVISIO 5 '92	
TEST DATA AND REQUES OIL WELL (Test must be after re Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Sesting Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  I hereby certify that the rules and regula Division have been complied with and the	Date of Test  Tubing Pressure  Oil - Bbls.  Langth of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIA sticus of the Oil Conservation that the information given abornowledge and belief.	d oil and must	Producing M Casing Press Water - Bbls Bbls. Condet	ethod (Flow, pure  BRIGINA  ORIGINA	VSERV	Choke Size  Gas-MCF  Gravity of  Choke Size  ATION  FEB (	Condensate  DIVISIO  5 '92  SEXTON	
CAS WELL  Actual Prod. During Test  Conting Method (pitot. back pr.)  VI. OPERATOR CERTIFICA  I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k  Signature  Connie L. Malik, Regula	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIA stices of the Oil Conservation that the information given abormowiedge and belief.	d oil and must	Producing M Casing Press Water - Bbls Bbls. Condes	ethod (Flow, pure  BRIGINA  ORIGINA	NSERV	Choke Size  Gas-MCF  Gravity of  Choke Size  ATION  FEB (	Condensate  DIVISIO  5 '92  SEXTON	
CAS WELL  Actual Prod. During Test  Consideration of Test  Actual Prod. During Test  Consideration of Test  Consid	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIA stices of the Oil Conservation that the information given abormowiedge and belief.	NCE	Producing M Casing Press Water - Bbls Bbls. Condes	ethod (Flow, pure  Brance/MMCF  Brance (Shut-in)  OIL COI  ORIGINA  DI	VSERV	Choke Size  Gas-MCF  Gravity of  Choke Size  ATION  FEB (	Condensate  DIVISIO  5 '92  SEXTON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2). All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4)- Separate-Form.C-104-must be filed for each pool in multiply completed wells...

RECEIVED

APR 2 & 1993

OCD HOSSS OFFICE