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II. DESCRIPTION OF RELLAND LEASE         Letter Nome       10       Langlie-Mattix 7 Rvrs. Q. Gryb, Serie, Freeder of re- Federal         Letter Nome       210       Langlie-Mattix 7 Rvrs. Q. Gryb, Serie, Freeder of re- Federal         Line of Section       2310       rest from The       South         Unit Line of Section       4       Towning 26-5       Burrel       37-E       Number 1000 The Anstron The Section         ID SIGN ATION OF TRANSPORTER OF OIL AND NATURAL CAS       Anstrand (Sine address to status) appreciation of the Section       Anstrand (Sine address to status) appreciation of the Section         Texas Area (Mathian Section Sect		If change of ownership give name and address of previous owner	SUN TEXA	S COMPANY, P.O. I	Box 4067, Midlan	d, TX 7	9704		
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