NEW EXICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Jal Oil Co., Inc. Farnsworth Well No. 4 in. NE in.						JalN.M (Place)		•••••	'ebrua	(Date)
Jal Oll Co., Inc. (Company or Operator) K. Sec. A. T. 268. R. 376. NMPM. Langlia-Matkix. Pour Leve Leve Leve Leve Leve Leve Leve Lev	E ARE	HERE	BY RI	EQUESTI	NG AN ALLOWABLE F	OR A WELL	KNOWN	AS:		, , ,
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Please indicate location: County. Date Spudded	•		•	-	,					
Please indicate location: Elevation 2985.7 Total Depth 3282 PBTD 3269 Top Oil/Gas Pay 3222 Name of Prod. Form	Unit	Letter	, Sec.		, T26S, R37	E, NMPM	•• ••••••	Langli	La-Matti	§Pool
Please indicate location: Elevation 2985.7 Total Depth 3282 PBTD 3269 Top Oil/Gas Pay 3222 Name of Prod. Form		Lea			County. Date Spudded	1-17-58	Date	Drilling C	capleted	1-29-58
Top Oil/Gas Pay 3222 Name of Prod. Form										
E F G H Open Hole					Top Oil/Gas Pay 322:	2	Name of Prod.	Form.	meen	-
Depth Casing Shoe 3279 Tubing 32151 L K J I X Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): 45 bbls,oil, 5 bbls water in 6 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 7 3267.6 166 7 3267.5 250 Acid or Fracture Treatment: (Give amounts of materials used, such as acid, water, oil, an and): 16,000 m mm and 10,000 ml crude oil Lease Casing Tubing Date fifst new Press: 600 Press: 300 oil run to tanks 2-13-58 Oil Transporter Texas New Mexico Pips Line Co- Gas Transporter El Paso Natural Gas Company	D	C	В	A	PRODUCING INTERVAL -					
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I hereby certify that the information given above is true and complete to the best of my knowledge.							JAL OIL C	OMPANYI	NC.	******************
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