

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR

PO Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FSL & 990' FWL, Unit "L"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Added perfs & stimulated

5. LEASE
LC-054668

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Farnsworth "4"

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-26-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2997.2' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforation were added & well was acidized to increase production. Well produced 1 BO, 158 BW on 11-12-82. Well is TA and will plug latter part of 1983. We request permission to keep this well TA'd until plugging operations commence.

10-21: MIRU Genes W.S. POH w/ Rods & pump. NU BOP. Lower 2-3/8 tbg. TAG TD 3290. No fill.

10-22: PENGOW WL Ran GR-CCL Log 3285-2400. Perf Queen zone 3220-3224, 3230-3236 3240-3248. Howco plug back w/ sand 3290-3260, RIH w/ 7" Baker FB Pkr, and 2-7/8 tbg. Set Pkr at 3261.

10-23: Set Pkr 3060'. Howco trap 500# CP. Acidize perfs 3220-3248 w/ 3200 Gal 15% MCA. Well flowed down immediately. Swab 4 hrs. Rec OBO, TR Gas, 20BLAW, Subsurface Safety Valve: Manu. and Type Set @ Ft. (cont)

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE Sr. Acctg. Assist.

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY JOHN W. CHESTER TITLE

CONDITIONS OF APPROVAL (IF ANY)

JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

DATE

DEC 7 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

- 10-23 cont: FL 850-1500' & stabilized, 12/64" CHK
10-24: Swab 10 hrs. Rec. no oil, TR Gas, 12 BLAW, **53** BW.
10-26: Swab 2½ hrs. Rec TR Oil, 38BW, Rlse pkr, POH w/ Pkr & 2-7/8 tbg. RIH
w/ Baker Hydro Bailer, 2-7/8 tbg. Tag & cln out PB sand 3060-3090,
POH w/ Bailer & 2-7/8 tbg.
10-27: RIH w/ 2-3/8 tbg w/ pumping set up, TS 3281, SN 3246, NU well head,
RIH w/ 2 x 12 x 1½ Pump & rods., RR
11-12: 24 hrs, P, 1B0, 158BW, 14 x 54 x 1½, NFL
MIRU Gene's WS. POH w/ rods and pump (laying down). POH 2-3/8" tbg
(laying down) RR 530PM (TA well)