the second secon			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMN SION	Form C-194
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	: 	AND	Effective 1-1-55
J.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL	<del></del>		
GAS	· · · · · · · · · · · · · · · · · · ·		
OPERATOR			
I. PRORATION OFFICE			
SUN OIL COMPANY			
Address			
P.O. Box 1861, Midla	and, TX 79702		
Reason(s) for filing (Check proper	boxi	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give na and address of previous owner		Box 4067, Midland, TX 7	9704
and address of previous owner	JOH TEMMS COLLINATED TO	50% 100%,	
II. DESCRIPTION OF WELL A	ND LEASE		·
Lease Name	Well No., Pool Name, Including	Formation Kind of Lease	
Farnsworth 4	5   Langlie Matt	ix 7 Rvrs Q. Grybstate, Federa	tor Fee Federal
Location		000	Magt
Unit Letter;	2310 Feet From The South	ine andFeet From 1	West
			1
Line of Section 4	Township 26-S Range	37-E , <sub>NMPM</sub> ,	Lea County
		T01.1	•
III. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL O	AS TA'd	
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which appro	ved copy of this form is to be sent;
Name of Authorized Transporter	i Casingheda Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent;
	-		
14 well send were oil as liquide	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids,			•••
give location of tanks.			
give location of tanks.  If this production is commingle	d with that from any other lease or poo		
give location of tanks.  If this production is commingle	d with that from any other lease or poo	1, give commingling order number:	
give location of tanks.  If this production is commingle	d with that from any other lease or poo		
If this production is commingle IV. COMPLETION DATA  Designate Type of Comp	d with that from any other lease or poole letion — (X)	l, give commingling order number:	
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or poo	1, give commingling order number:	Plug Back   Same Restv. Diff. Restv
If this production is commingle  IV. COMPLETION DATA  Designate Type of Comp  Date Spudded	d with that from any other lease or pooletion — (X)    Cil Well   Gas Well     Date Compl. Ready to Prod.	l, give commingling order number:	Plug Back   Same Restv. Diff. Restv
If this production is commingle IV. COMPLETION DATA  Designate Type of Comp	d with that from any other lease or pooletion — (X)    Cil Well   Gas Well     Date Compl. Ready to Prod.	1, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv. Diff. Restv
If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	d with that from any other lease or pooletion — (X)    Cil Well   Gas Well     Date Compl. Ready to Prod.	1, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv. Diff. Restv
If this production is commingle  IV. COMPLETION DATA  Designate Type of Comp  Date Spudded	d with that from any other lease or pooletion — (X)    Cil Well   Gas Well     Date Compl. Ready to Prod.	1, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv.   Diff. Restv   P.B.T.D.   Tubing Depth
If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	d with that from any other lease or poole letion — (X)    Date Compl. Ready to Prod.   Cil Well   Gas Well   G	New Well Workover Deepen  Total Depth  Top C!l/Gas Pay	Plug Back   Same Restv.   Diff. Restv   P.B.T.D.   Tubing Depth
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	d with that from any other lease or poole letion — (X)    Date Compl. Ready to Prod.   Cil Well   Gas Well   G	1, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv.   Diff. Restv   P.B.T.D.   Tubing Depth
If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	d with that from any other lease or pooletion — (X)  Date Compl. Ready to Prod.  tc., Name of Producing Formation  TUBING, CASING, A	1, give commingling order number:    New Well   Workover   Deepen	Plug Back Same Restv. Diff. Restv
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	d with that from any other lease or pooletion — (X)  Date Compl. Ready to Prod.  tc., Name of Producing Formation  TUBING, CASING, A	1, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv.   Diff. Restv
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	d with that from any other lease or pooletion — (X)  Date Compl. Ready to Prod.  tc., Name of Producing Formation  TUBING, CASING, A	1, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv.   Diff. Restv
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e	d with that from any other lease or pooletion — (X)  Date Compl. Ready to Prod.  tc., Name of Producing Formation  TUBING, CASING, A	1, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv. Diff. Restv
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE	d with that from any other lease or pool letion — (X)  Date Compl. Ready to Prod.  TUBING. CASING, A  CASING & TUBING SIZE  TEOR ALLOWARIE. (Test must b)	I, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT
give location of tanks.  If this production is commingle  IV. COMPLETION DATA  Designate Type of Comp  Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUES  OIL WELL	d with that from any other lease or pool letion — (X)  Date Compl. Ready to Prod.  TUZING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this	I, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT   and must be equal to or exceed top allow
give location of tanks.  If this production is commingle  IV. COMPLETION DATA  Designate Type of Comp  Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUES	d with that from any other lease or pool letion — (X)  Date Compl. Ready to Prod.  TUZING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this	I, give commingling order number:    New Well   Workover   Deepen	Plug Back Same Restv. Diff. Restv. P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL	d with that from any other lease or pool letion — (X)  Date Compl. Ready to Prod.  tc., Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load-oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas i	Plug Back   Same Restv.   Diff. Restv   P.B.T.D.   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT   and must be equal to or exceed top allow tift, etc.)
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL	d with that from any other lease or pool letion — (X)  Date Compl. Ready to Prod.  TUZING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this	I, give commingling order number:    New Well   Workover   Deepen	Plug Back Same Restv. Diff. Restv. P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUE: OII, WELL  Date First New Oil Run To Tank  Length of Test	Date Compl. Ready to Prod.  TUZING, CASING, A  CASING & TUBING SIZE  Typing Pressure	I, give commingling order number:    New Well   Workover   Deepen	Plug Back Same Restv. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choxe Size
prive location of tanks.  If this production is commingle iv. COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Cil Run To Tank	d with that from any other lease or pool letion — (X)  Date Compl. Ready to Prod.  tc., Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load-oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas i	Plug Back   Same Restv.   Diff. Restv   P.B.T.D.   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT   and must be equal to or exceed top allow tift, etc.)
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUE: OII, WELL  Date First New Oil Run To Tank  Length of Test	Date Compl. Ready to Prod.  TUZING, CASING, A  CASING & TUBING SIZE  Typing Pressure	I, give commingling order number:    New Well   Workover   Deepen	Plug Back Same Restv. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size
give location of tanks.  If this production is commingle  IV. COMPLETION DATA  Designate Type of Comp  Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL, WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  TUZING, CASING, A  CASING & TUBING SIZE  Typing Pressure	I, give commingling order number:    New Well   Workover   Deepen	Plug Back Same Restv. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size
give location of tanks.  If this production is commingle  IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL, WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	d with that from any other lease or pool letion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this able for this able for this able.)	New Well Workover Deepen  Total Depth  Top C!l/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load-oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure  Water-Bbls.	Plug Back Same Restv. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL, WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  TUZING, CASING, A  CASING & TUBING SIZE  Typing Pressure	I, give commingling order number:    New Well   Workover   Deepen	Plug Back Same Restv. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choxe Size
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Cit Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	d with that from any other lease or pool letion — (X)    Date Compl. Ready to Prod.	I, give commingling order number:    New Well   Workover   Deepen	Plug Back Same Restv. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gravity of Condensate
give location of tanks.  If this production is commingle  IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL, WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	d with that from any other lease or pool letion — (X)    Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth  Top C!l/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load-oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure  Water-Bbls.	Plug Back Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Elevations (DF, RKB, RT, GR, e)  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Cit Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	d with that from any other lease or pooletion — (X)    Date Compl. Ready to Prod.	New Well   Workover   Deepen	Plug Back Same Restv. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choxe Size  Gas-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Production/Proration Supervisor

July 1, 1981

(Title) (Date) APPROVED. \_ 50 B 03.1**0**2. 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sansonta Rorms C-104 must be filled for each cool in multiply