

Form 3160-5  
(June 1990)

JUL 23 11 07 AM '93

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW, SEC. 4, T-26-S, R-37-E

990 FSL & 1650 FWL

5. Lease Designation and Serial No.

LC-030177

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. FARNSWORTH

"C" # 1

9. API Well No.

30-025-11952

10. Field and Pool, or Exploratory Area

RHODES Y SR (GAS)

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other FOAM ACID CLEANOUT R

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. SI WELL. SPOT 350 GLS CONVERT IV SCALE CONVERTER DOWN BACKSIDE TO BREAKDOWN GYPSUM SCALE. LET SOAK FOR 24 HOURS THEN PMP INTO TEST TANKS UNTIL CLEAN.

2. DELIVER TEST TANK AND +\-100 JOINTS (3100') OF 2 3/8" TUBING TO LOCATION

3. MIRU PU. KILL WELL WITH 2 % KCL WATER. POOH W/ RODS AND PMP. ND WH. NU BOP. POOH WITH TUBING. PU & RIH W/BIT AND CASING SCRAPER ON 2 3/8" WORKSTRING FOR 4 1/2" 18.7# LINER TO 3045'. POOH WITH BIT AN SCRAPER.

4. MIRU WIRELINE UNIT. SET CIBP FOR 4 1/2", 18.7# LINER AT 2910' CORRELATED TO ATTACHED MCCULLOUGH GR NEUTRON LOG. RIH WITH 4 1/2" UNI 5 TREATING PACKER ON 2 3/8" WORKSTRING. SET PACKER AT +\-2650'. LOAD AND TEST BACKSIDE TO 500 PSI. MIRU ACID ENGINEERING. TEST LINES TO 4000 PSI. FOAM/ACID STIMULATE WITH THE FOLLOWING SPECIFICATIONS:

. 7100 GL 60 QUALITY CO2 15% FOAMED HCL + ADDITIVES

. FLUSH TO BOTTOM PERF WITH 500 GAL CO2

. PMP RATE @ 6-8 BPM

FLOW BACK/SWAB CO2+SPENT ACID TO FRAC TANK TO CLEAN UP. KILL WELL WITH 2% KCL WATER. RELEASE PACKER, POOH LAYING DOWN WORKSTRING.

5. RIH WITH MA, SN, AND 90 JOINTS OF 2 3/8" 4.7# J-55 PRODUCTION TBG, TESTING INTO HOLE. REPLACE BAD JOINTS AS NEEDED

6. TURN TO PRODUCTION

14. I hereby certify that the foregoing is true and correct

Signed

DONNA WILLIAMS

Title

PRODUCTION ASSISTANT

Date 7/29/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lora  
7 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

SEP 11 1971

COMMUNICATIONS  
OFFICE