

05/22/91
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MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 1

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WELL NAME	A	
OPERATOR	T	
	P	
	U	
	E	MOI PART
	S	DP-NO
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DIST: MIDLAND
ST : NM CNTY: LEA

FARNSWORTH C 1
MERIDIAN OIL IN

PROP TD :
PROSPECT: O F 100.00% 47705A

2-05-91

TD: 3,160 PBTD: 3,045 SPUD DATE: 9-03-39
UNIT: N SEC: 04 TWN: 026S RNG: 037E
LOCATION : 990 FSL & 1650 FWL
PROP FORM: YATES
PROP FLD : RHODES (YATES 7R)

***** F I R S T R E P O R T *****

INITIATE WORK TO FRAC STIMULATE YATES. USE SPEAR TO PU TBG ON WH.
RU. NDWH. KILL WELL. ND MASTER VALVE. HAD 11 V THREADS UNDER VALVE.
LOOKED WEAK, WILL USE SPEAR. STRANGE LOOKING PACK OFF ABOVE FLANGE.
PACK OFF IN WH LOOKS SCALED IN MAY HAVE TO PRIMER CORD LEAD TO PULL
OUT PACKING. SDFN.

AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 1,845

2-06-91

TD: 3,160 PBTD: 3,045
FNSH CO & ACDZ. PU TBG W/SPEAR. FNSH'D ND WH. OLD FLANGE ON WH
OBSOLETE & RING NOT IN STOCK ANYWHERE. KEPT WELL DEAD W/2% KCL FW.
TOH W/TBG. ND WH TO 5 1/2" CSG. NU 5 1/2" X 2 7/8" LARKIN MODEL 'R'.
NU BOP. TIH W/3 1/2" MILLTOOTH, 14 JTS 2 3/8" (430'), 84 JTS 2 7/8"
TBG. TAGGED @ 3010'. TOH W/BIT. WIH W/3" SAND BAILER ON SANDLINE.
TAGGED @ 3012' BY DEPTHOMETER. BAILED 6' 3018', ONE RUN. SDFN.
AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 10,795

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2-07-91

TD: 3,160 PBD: 3,045
FNSH CO BS & FRAC. 400# SICP. KILL W/44 BBLS 2% KCL TRTD FW. RIH W/
SAND PUMP. BEAT DOWN TO 3025' W/NO RECOVERY. ACTS LIKE SCALE ON CSG.
TIH W/ 5-1/2" PKR & SET @ 2549'. RU WESTERN. ACDZ W/1000 GAL 7-1/2%
NEFE HCL & 83 BS. NO BALL ACTION. INC RATE TO 8 BPM TO CATCH PRESSURE
REL PKR. TOH. TIH W/ 3-1/2" MILLTOOTH & TBG. TAG @ 3020'. TOH W/BIT.
TESTED 2-7/8" N-80 TO 7000# WHILE TIH. RIH W/SANDLINE BAILER. TAG @
3025' BY DEPTHOMETER. BAIL 1 RUN. REC 14 BS. BAILER BROKE. SDFD.
AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 15,295

2-08-91

TD: 3,160 PBD: 3,045
CO. 150# SICP. KILL W/ 2% KCL FW. RIH W/SANDLINE BAILER. REC BS &
BACK DOWN TO 3030'. NO RECOVERY OTHER THAN BS. TIH W/ 5-1/2" TRTG PKR
& 2-7/8" N-80 TO 2549'. SET PKR. LOAD ANNULUS. MIRU WESTERN & HOWCO.
FRAC YATES W/80,000# 20/40 SAND & 30,000 GAL 65 QUALITY N2 FOAM. MAX
3400#, AIR 25 BPM FLUID + N2, ISIP 1600#. NO PROBLEMS W/FRAC. SAND
RAN OUT 30 SEC INTO 2 MIN 8 PPG STAGE. FLUSH TO TOP PERF. SI 2 HRS.
600# SITP. FLOW BACK ON 12/64" CHOKE TO 32/64" CHOKE. REC 30 BBLS
LOAD FIRST 2 HRS. FTP 0# ON 32/64" CHOKE. UNLOADING HEAVY MIST W/
TRACE OF SAND. LEAVE OPEN OVERNIGHT.
AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 40,895

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MERIDIAN OIL COMPANY
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2-09-91

TD: 3,160 PBTD: 3,045
SWAB. 0# FTP 1/2" CHOKE. LIGHT BLOW. REC 15 BLW OVERNIGHT. REL PKR.
TOH. TIH W/ 3-1/2" BIT, WORK STRING, TAG FILL 2930'. CO W/FOAM TO
3045'. BLOW CLEAN. TOH LD WORK STRING. LD OLD PROD TBG. TIH W/ 2-3/8"
J-55 AS FOLLOWS:

PERF SUB	4.00
SN 1-25/32"	1.10
82 JTS 2-3/8" J	2591.88
KB CORR	8.00
	2604.98

AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 55,745

2-10-91

TD: 3,160 PBTD: 3,045
***** T E M P O R A R I L Y D R O P P E D *****
TEMPORARILY DROPPED FROM REPORT ON 02/10/91 *
TURN TO PRODUCTION. 200# SITP. 250# SICP. BLOW DOWN WELL. UNLOADING
FOAM W/ 10-15' FLARE. KILL WELL W/ 2% KCL TRTD FW. FINISH TIH W/
2-3/8" PROD TBG. ND BOP, NUWH. RIG UP CHOKE. RU SWAB. TBG HUNG @ 2605
IFL 2300'FS. MADE 3 RUNS, REC 2 BLW. FL 2600'. SD 1 HR. FLUID ENTRY
100'. SI WELL TO BUILD UP. RDPU.TURN TO PRODUCTION.

AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 58,095

2-27-91

TD: 3,160 PBTD: 3,045
TEMPORARILY DROPPED FROM REPORT ON 02/10/91. PREP SWAB. MIRU. KILL
WELL W/ 2% KCL FW. NDWH, NU BOP. PU 11 JTS 2-3/8" TBG & RIH. TAG FILL
@ 2936.07'. LD 2 JTS. HANG TBG @ 2890.93'. SN @ 2885.73'. ND BOP,
NUWH. SI & SDFN. ROUSTABOUTS RIGGING BY-PASS TO TANK.

AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 59,400

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2-28-91

TD: 3,160 PBD: 3,045

CO SAND. SITP 120#/15 HRS. OPEN TO TANK. FLOW GAS, NO WTR. TURNED THRU SEPARATOR TO SALES LINE. FLOW 1.5 HRS, NO WTR. START TO RD. ORDERS RECEIVED TO CO TO 3045'. DIVERTED EQUIPMENT FROM RHODES GSU #9 RU MAXIFOAM & KILL W/ 2% KCL. NDWH, NU BOP. PULL TBG. LD PERF SUB & SN. PU NC & RIH. TAG FILL @ 2936'. CO SAND TO 3045'. CIRC OUT SAND 1.75 HRS. STILL HAD HIGH SAND CONCENTRATION. SD. PU ABOVE PERFS. SI & SDFN. WILL CO IN AM.

AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 64,710

3-01-91

TD: 3,160 PBD: 3,045

***** T E M P O R A R I L Y D R O P P E D *****
SION. PREP RDMO. SITP 100#/14 HRS. BLEW DOWN. RIH. TAG FILL 3025'. LOWEST PERF 3025'. POH. PU PERF SUB & SN & START IN W/PROD TBG. WELL KICKING ON CSG & TBG. PUMP 10 BBLS DOWN CSG & 10 BBLS DOWN TBG TO KILL. FNSH TIH. HUNG TBG @ 2918.34' W/SN @ 2914.24'. RU & SWAB. IFL 2400'. 2ND RUN FL 2800'. WAIT 1 HR, FL 2750'. SI 1 HR. TP 70#, FL 2875'. SION FOR BUILD UP. SDFN.

AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 66,510

3-02-91

TD: 3,160 PBD: 3,045

***** T E M P O R A R I L Y D R O P P E D *****
TEMPORARILY DROPPED FROM REPORT ON 03/02/91
REL TO PROD. SITP 112#/15 HRS. OPENED TO SALES LINE THRU SEPARATOR.
REL TO PRODUCTION. RDMO.

AFE-NO: N493 AFE COST: \$ 63,000 PROPERTY: 0-128514-00
ECC: \$ 67,580