Form 9-331 (May 1963)

FRACTURE TREAT

SHOOT OR ACIDIZE

UNI STATES SUBMIT IN TRIPLIC (Other instructions of the INTERIOR (

MULTIPLE COMPLETE

ABANDON*

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

ALTERING CASING

ABANDON MENT*

G	030177 (B)				
(Do not use this form for propos	CES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such i	back to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
OIL GAS OTHER NAME OF OPERATOR	Storage		7. UNIT AGREEMENT NA Rhodes Stora 8. FARM OR LEASE NAM	ge	
El Paso Natural 3. address of operator	Gas_Company		9. WELL NO.		
1800 Wilco Bldg. Midland, Texas 79.791 4. Location of Well (Report location clearly and in accordance with any State requirements. At surface 2310 FSL, 330 FWL			Rhodes-Yates-	10. FIELD AND POOL, OR WILDCAT Rhodes-Yates-7 Rivers 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
,	Sec 5, T-26-S	<u> </u>			
14. PERMIT NO.	15. ELEVATIONS (Show whether D	HOSBS, NEW MEXIC		NM	
16. Check Ap	propriate Box To Indicate I	Nature of Notice, Report,	, or Other Data		
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL	

REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

XX

Rig up pulling unit, load tbg with water, pressure test, kill well with brine, displace 50 sx across perfs and 100' above, pull & stand back 10 stands, rn work string, tag top of cement, displace with mud on top of cement, spot 15 sx top plug of cement 150' to surface, weld plate on surface casing, set marker & clean up location.

- 1. Place additional 40-each plug in interval 2600-2800 feet. ANGELOW TO
 - 7" and 9" casing should be cut and pulled from 1200' if possible and a 50-mark coment plug placed in interval 1000 to 1200 feet. If casing cannot be pulled, place 50-sack cement plug inside 7" casing in interval 1000 to 1200 feet.

ILLEGIBLE

8. I hereby certify that the foregoing is true and corn	ectTITLE	Production Clerk	DATA	5-1-75
(This space for Federal or State office use)		120	VEED M	n
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	AP AME AS MAY 7	1915 DATE	}
	*See Instructio	ns on Reverse Side ARTHU	R R. BROWN CT ENGINEER	••